

State Summaries

Table 46. Percent Distribution of Natural Gas Supply and Disposition by State, 1996

State	Estimated Proved Reserves (dry)	Marketed Production	Total Consumption
Alabama.....	3.02	2.69	1.48
Alaska.....	5.58	2.43	2.04
Arizona.....	NA	0	0.55
Arkansas.....	0.88	1.12	1.23
California.....	1.25	1.45	8.23
Colorado.....	4.63	2.90	1.40
Connecticut.....	0	0	0.58
D.C.....	0	0	0.15
Delaware.....	0	0	0.25
Florida.....	0.06	0.03	2.21
Georgia.....	0	0	1.75
Hawaii.....	0	0	0.01
Idaho.....	0	0	0.31
Illinois.....	NA	0	5.10
Indiana.....	NA	0	2.61
Iowa.....	0	0	1.24
Kansas.....	4.62	3.61	1.65
Kentucky.....	0.59	0.41	1.08
Louisiana.....	5.73	26.53	7.58
Maine.....	0	0	0.03
Maryland.....	NA	0	0.88
Massachusetts.....	0	0	1.63
Michigan.....	1.24	1.24	4.62
Minnesota.....	0	0	1.68
Mississippi.....	0.38	0.52	1.23
Missouri.....	NA	0	1.34
Montana.....	0.48	0.26	0.28
Nebraska.....	NA	0.01	0.61
Nevada.....	0	0	0.56
New Hampshire.....	0	0	0.09
New Jersey.....	0	0	2.75
New Mexico.....	9.90	7.87	1.01
New York.....	0.14	0.09	5.15
North Carolina.....	0	0	0.97
North Dakota.....	0.28	0.25	0.22
Ohio.....	0.67	0.60	4.26
Oklahoma.....	NA	8.78	2.58
Oregon.....	0	0.01	0.77
Pennsylvania.....	1.02	0.68	3.31
Rhode Island.....	0	0	0.38
South Carolina.....	0	0	0.68
South Dakota.....	NA	0.01	0.17
Tennessee.....	NA	0.01	1.28
Texas.....	22.99	32.65	18.17
Utah.....	0.98	1.27	0.73
Vermont.....	0	0	0.03
Virginia.....	1.16	0.28	1.09
Washington.....	0	0	1.09
West Virginia.....	1.62	0.91	0.71
Wisconsin.....	0	0	1.83
Wyoming.....	7.40	3.37	0.46

NA = Not available.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; and EIA Report, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1996 Annual Report*, DOE/EIA-0216(96).

Table 47. Percent Distribution of Natural Gas Delivered to Consumers by State, 1996

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities
Alabama.....	1.08	0.92	2.27	0.08	0.23
Alaska.....	0.31	0.87	0.85	—	1.16
Arizona.....	0.53	0.92	0.30	3.91	0.70
Arkansas.....	0.88	0.98	1.59	0.11	1.24
California.....	9.03	7.44	7.82	43.11	11.64
Colorado.....	2.12	2.18	0.94	0.58	0.20
Connecticut.....	0.84	1.26	0.37	1.08	0.38
D.C.....	0.33	0.52	—	0.21	—
Delaware.....	0.19	0.21	0.16	0.04	0.86
Florida.....	0.31	1.32	1.54	3.00	10.38
Georgia.....	2.42	1.94	2.05	0.02	0.17
Hawaii.....	0.01	0.07	—	—	—
Idaho.....	0.29	0.36	0.39	1.17	—
Illinois.....	10.28	6.90	3.63	1.07	0.95
Indiana.....	3.43	2.77	3.26	3.81	0.16
Iowa.....	1.68	1.73	1.29	0.15	0.13
Kansas.....	1.63	1.81	1.24	0.06	0.83
Kentucky.....	1.34	1.30	1.07	0.27	0.07
Louisiana.....	1.08	0.82	11.82	0.78	9.23
Maine.....	0.02	0.08	0.03	—	—
Maryland.....	1.63	1.45	0.56	1.67	0.31
Massachusetts.....	2.18	3.05	1.13	0.17	1.65
Michigan.....	7.62	6.38	3.91	1.37	1.19
Minnesota.....	2.72	3.12	1.16	1.48	0.19
Mississippi.....	0.58	0.70	0.91	0.17	3.05
Missouri.....	2.62	2.31	0.81	1.06	0.19
Montana.....	0.42	0.47	0.20	0.45	0.02
Nebraska.....	0.94	1.29	0.41	—	0.09
Nevada.....	0.43	0.65	0.37	1.64	1.71
New Hampshire.....	0.13	0.23	0.06	—	—
New Jersey.....	4.25	4.76	2.27	0.01	0.95
New Mexico.....	0.64	0.84	0.26	2.64	1.10
New York.....	7.69	8.01	3.64	1.85	5.22
North Carolina.....	1.12	1.28	1.17	—	0.09
North Dakota.....	0.24	0.39	0.09	0.50	—
Ohio.....	7.15	6.02	3.91	7.81	0.11
Oklahoma.....	1.46	1.46	2.27	4.53	4.99
Oregon.....	0.63	0.81	0.99	0.85	0.51
Pennsylvania.....	5.32	4.90	2.75	1.18	0.27
Rhode Island.....	0.36	0.39	0.29	0.10	0.92
South Carolina.....	0.56	0.64	1.08	0.03	0.04
South Dakota.....	0.27	0.37	0.08	0.14	0.03
Tennessee.....	1.34	1.85	1.43	0.52	0.02
Texas.....	4.38	5.65	24.10	0.82	38.03
Utah.....	1.04	0.94	0.48	4.17	0.13
Vermont.....	0.05	0.09	0.02	—	—
Virginia.....	1.45	1.88	0.95	1.09	0.38
Washington.....	1.20	1.52	1.29	3.86	0.24
West Virginia.....	0.71	0.89	0.56	0.17	0.01
Wisconsin.....	2.82	2.97	1.69	1.79	0.27
Wyoming.....	0.26	0.31	0.57	0.49	—

— = Not applicable.

Sources: Energy Information Administration, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-759, "Monthly Power Plant Report."



Alabama — Natural Gas 1996




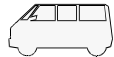



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-163,226		 Industrial:	201,414	2.27
 Marketed Production:	530,841	2.69	 Vehicle Fuel:	2	0.07
Deliveries to Consumers:			 Residential:	56,522	1.08
			 Electric Utilities:	6,146	0.22
 Commercial:	29,000	0.92	Total:	293,084	1.47

Table 48. Summary Statistics for Natural Gas — Alabama, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	5,802	5,140	4,830	4,868	5,033
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	3,350	3,514	3,565	3,526	4,105
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	403,848	435,066	566,141	568,190	570,907
From Oil Wells.....	9,766	11,255	12,722	11,935	11,394
Total.....	413,614	446,321	578,863	580,125	582,301
Repressuring.....	29,996	31,179	33,961	30,949	22,601
Nonhydrocarbon Gases Removed.....	26,719	25,320	26,980	26,580	27,006
Wet After Lease Separation.....	356,899	389,822	517,922	522,596	532,694
Vented and Flared.....	1,799	1,798	2,650	2,935	1,853
Marketed Production.....	355,099	388,024	515,272	519,661	530,841
Extraction Loss.....	5,490	5,589	5,647	5,273	5,361
Total Dry Production.....	349,609	382,435	509,625	514,388	525,480
Supply (million cubic feet)					
Dry Production.....	349,609	382,435	509,625	514,388	525,480
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,792,910	2,849,645	2,715,849	3,253,871	3,231,927
Withdrawals from Storage					
Underground Storage.....	0	0	55	1,448	2,125
LNG Storage.....	262	396	497	688	1,282
Supplemental Gas Supplies.....	171	410	69	*	18
Balancing Item.....	-30,213	-35,767	-46,633	-57,782	-35,808
Total Supply.....	3,112,739	3,197,119	3,179,462	3,712,613	3,725,024

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas — Alabama, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	278,794	292,346	288,863	321,577	325,542
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,833,444	2,904,162	2,888,962	3,389,137	3,395,153
Additions to Storage					
Underground Storage.....	0	0	694	1,375	3,349
LNG Storage.....	501	612	944	524	979
Total Disposition.....	3,112,739	3,197,119	3,179,462	3,712,613	3,725,024
Consumption (million cubic feet)					
Lease Fuel.....	8,391	8,912	9,381	10,468	10,492
Pipeline Fuel.....	18,631	15,559	14,904	20,064	19,139
Plant Fuel.....	4,477	4,453	3,747	3,806	2,827
Delivered to Consumers					
Residential.....	49,644	51,366	49,748	49,570	56,522
Commercial.....	25,232	25,723	25,526	26,228	29,000
Industrial.....	169,049	181,692	181,718	204,060	201,414
Vehicle Fuel.....	3	4	3	4	2
Electric Utilities.....	3,368	4,636	3,834	7,377	6,146
Total Delivered to Consumers.....	247,295	263,421	260,830	287,239	293,084
Total Consumption.....	278,794	292,346	288,863	321,577	325,542
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	2	0	0	0
Commercial.....	4,868	4,950	5,043	5,213	5,470
Industrial.....	118,457	131,817	132,073	156,374	155,962
Electric Utilities.....	2,739	2,753	3,271	7,441	5,101
Firm Deliveries (million cubic feet)					
Residential.....	NA	51,366	49,748	49,570	56,522
Commercial.....	NA	21,280	21,008	21,484	25,728
Industrial.....	NA	56,379	71,344	87,327	89,299
Electric Utilities.....	NA	33	83	3,186	3,511
Vehicle Fuel.....	NA	4	3	4	2
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	4,443	4,518	4,744	3,272
Industrial.....	NA	125,313	110,374	116,732	112,115
Electric Utilities.....	NA	4,483	3,569	4,671	1,973
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	711,043	730,114	744,394	751,890	766,322
Commercial.....	58,068	57,827	60,320	60,902	62,064
Industrial.....	2,509	2,458	2,477	2,491	2,512
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	70	70	67	66	74
Commercial.....	435	445	423	431	467
Industrial.....	67,377	73,919	73,362	81,919	80,181
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.29	2.46	2.17	1.82	2.62
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.24	2.34	2.13	1.93	2.63
City Gate.....	3.21	3.51	3.44	2.89	3.48
Delivered to Consumers					
Residential.....	6.74	7.10	7.41	6.86	7.22
Commercial.....	5.71	6.19	6.38	5.80	6.19
Industrial.....	3.07	3.28	3.26	2.96	3.64
Vehicle Fuel.....	6.46	4.60	4.24	3.51	2.92
Electric Utilities.....	2.28	2.65	2.37	2.01	2.95

^a Federal Offshore included in Louisiana.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Alaska — Natural Gas 1996




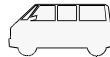



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-67,648		 Industrial:	75,616	0.85
 Marketed Production:	480,828	2.43	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Electric Utilities:	31,767	1.16
 Residential:	16,179	0.31			
 Commercial:	27,315	0.86	Total:	150,877	0.75

Table 49. Summary Statistics for Natural Gas — Alaska, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,638	9,907	9,733	9,497	9,294
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	112	113	104	100	102
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	198,603	190,139	180,639	179,470	183,747
From Oil Wells	2,427,110	2,588,202	2,905,261	3,190,433	3,189,837
Total.....	2,625,713	2,778,341	3,085,900	3,369,904	3,373,584
Repressuring	2,168,019	2,325,506	2,517,259	2,891,618	2,885,686
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	457,694	452,835	568,642	478,285	487,897
Vented and Flared	14,097	22,485	13,240	8,736	7,070
Marketed Production.....	443,597	430,350	555,402	469,550	480,828
Extraction Loss	32,004	32,257	30,945	35,052	38,453
Total Dry Production.....	411,593	398,093	524,457	434,498	442,375
Supply (million cubic feet)					
Dry Production	411,593	398,093	524,457	434,498	442,375
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	24,060	36,136	-94,550	61,016	73,996
Total Supply.....	435,652	434,229	429,907	495,514	516,370

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Alaska, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	383,121	378,241	367,225	430,231	448,722
Deliveries at State Borders					
Exports.....	52,532	55,989	62,682	65,283	67,648
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	435,652	434,229	429,907	495,514	516,370
Consumption (million cubic feet)					
Lease Fuel.....	197,975	202,199	200,809	253,695	255,500
Pipeline Fuel.....	2,864	2,859	3,024	2,425	2,012
Plant Fuel.....	36,741	35,503	37,347	39,116	40,334
Delivered to Consumers					
Residential.....	14,350	13,858	14,895	15,231	16,179
Commercial.....	21,299	20,003	20,698	24,979	27,315
Industrial.....	80,938	75,795	61,404	64,977	75,616
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	28,953	28,025	29,048	29,809	31,767
Total Delivered to Consumers.....	145,541	137,680	126,045	134,996	150,877
Total Consumption.....	383,121	378,241	367,225	430,231	448,722
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	5,019	9,990
Industrial.....	24,455	22,258	25,523	31,112	27,026
Electric Utilities.....	8,925	7,693	8,368	8,990	9,116
Firm Deliveries (million cubic feet)					
Residential.....	NA	13,858	14,895	15,231	16,179
Commercial.....	NA	20,003	20,698	24,979	26,986
Industrial.....	NA	73,574	57,618	61,463	72,757
Electric Utilities.....	NA	25,934	27,541	29,023	30,163
Vehicle Fuel.....	NA	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	0	0	0	329
Industrial.....	NA	2,221	3,786	3,515	2,859
Electric Utilities.....	NA	676	706	664	661
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	74,268	75,842	77,670	79,474	81,348
Commercial.....	12,204	12,359	12,475	12,584	12,732
Industrial.....	10	11	11	9	202
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	193	183	192	192	199
Commercial.....	1,745	1,618	1,659	1,985	2,145
Industrial.....	8,093,795	6,890,453	5,582,184	7,219,705	374,337
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.41	1.42	1.27	1.64	1.61
Imports.....	—	—	—	—	—
Exports.....	3.43	3.34	3.18	3.41	3.65
Pipeline Fuel.....	1.12	1.11	1.11	1.24	1.17
City Gate.....	0.34	0.33	1.62	1.67	1.58
Delivered to Consumers					
Residential.....	3.79	3.96	3.60	3.63	3.42
Commercial.....	2.64	2.78	2.48	2.27	2.32
Industrial.....	1.18	1.29	1.42	1.45	1.41
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	0.57	0.64	0.72	1.29	1.45

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

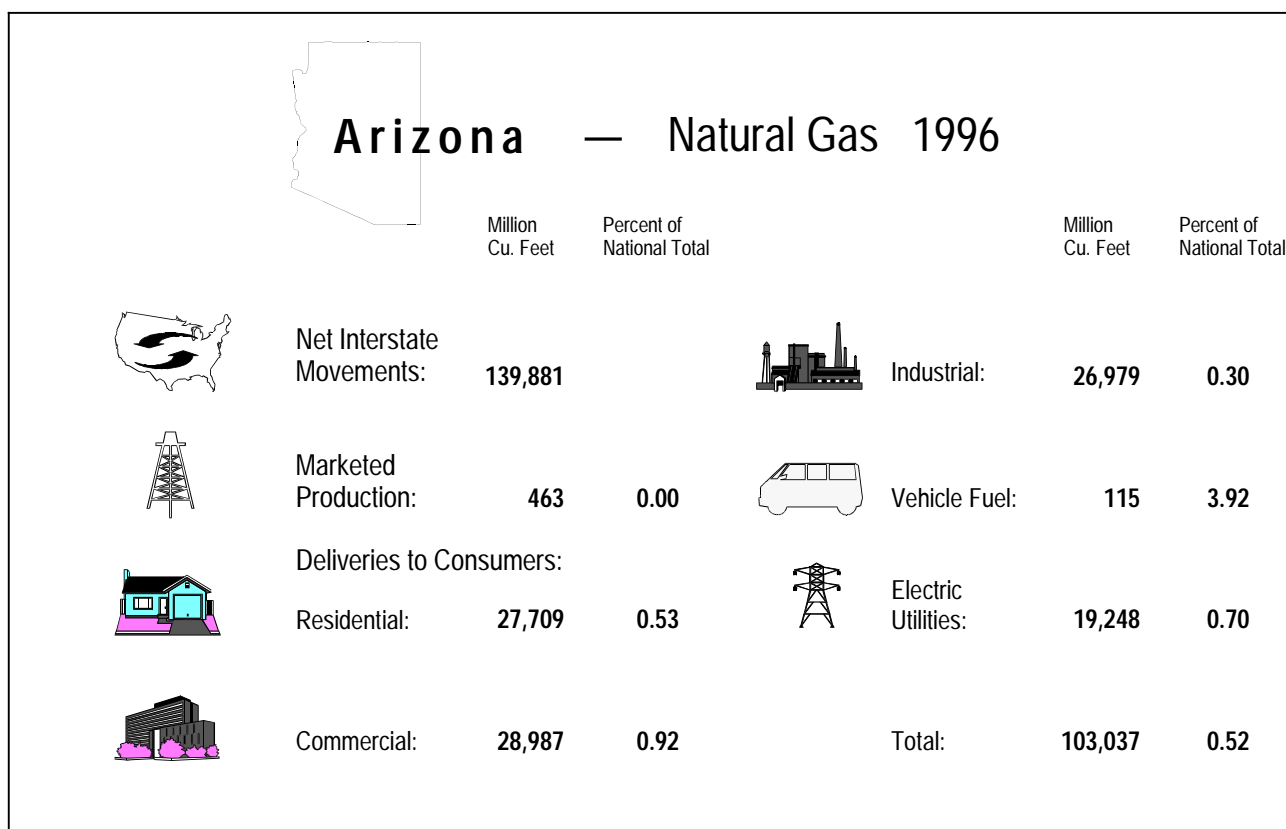


Table 50. Summary Statistics for Natural Gas — Arizona, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	6	6	6	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	721	508	711	470	417
From Oil Wells	72	110	48	88	47
Total.....	794	618	759	558	464
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	794	618	759	558	464
Vented and Flared	23	21	8	0	0
Marketed Production.....	771	597	752	558	463
Extraction Loss	0	0	0	0	0
Total Dry Production.....	771	597	752	558	463
Supply (million cubic feet)					
Dry Production	771	597	752	558	463
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,244,223	1,270,649	1,234,695	994,103	883,918
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	4,718	-83,894	20,057	4,667	-19,994
Total Supply.....	1,249,712	1,187,352	1,255,504	999,327	864,387

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas — Arizona, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	129,650	114,806	133,497	120,126	120,350
Deliveries at State Borders					
Exports.....	2,565	3,253	2,459	42	3,405
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,117,497	1,069,293	1,119,548	879,159	740,632
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,249,712	1,187,352	1,255,504	999,327	864,387
Consumption (million cubic feet)					
Lease Fuel.....	41	49	61	57	58
Pipeline Fuel.....	23,376	17,339	24,919	18,338	17,254
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	28,386	28,161	29,684	26,893	27,709
Commercial.....	27,089	27,568	29,187	28,210	28,987
Industrial.....	19,774	21,164	25,869	27,663	26,979
Vehicle Fuel.....	46	44	61	118	115
Electric Utilities.....	30,939	20,480	23,716	18,846	19,248
Total Delivered to Consumers.....	106,234	97,417	108,517	101,731	103,037
Total Consumption.....	129,650	114,806	133,497	120,126	120,350
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,021	2,336	2,709	3,282	4,309
Industrial.....	13,925	15,868	18,035	20,825	21,670
Electric Utilities.....	40,553	29,866	33,188	25,867	26,662
Firm Deliveries (million cubic feet)					
Residential.....	NA	28,161	29,684	26,893	27,709
Commercial.....	NA	27,132	28,829	27,789	28,735
Industrial.....	NA	20,121	24,898	26,501	25,456
Electric Utilities.....	NA	27,219	32,636	25,575	26,624
Vehicle Fuel.....	NA	44	61	118	115
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	436	357	421	252
Industrial.....	NA	1,043	971	1,162	1,522
Electric Utilities.....	NA	2,678	594	325	68
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	604,899	610,337	635,335	661,192	689,597
Commercial.....	47,781	47,678	48,568	49,145	49,693
Industrial.....	532	526	519	530	534
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	47	46	47	41	40
Commercial.....	567	578	601	574	583
Industrial.....	37,169	40,236	49,844	52,195	50,522
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.85	1.30	1.40	1.20	1.65
Imports.....	—	—	—	—	—
Exports.....	1.42	1.08	1.73	1.53	1.92
Pipeline Fuel.....	1.25	1.68	1.28	1.19	1.80
City Gate.....	2.33	2.62	2.53	2.10	2.78
Delivered to Consumers					
Residential.....	7.24	7.20	7.54	7.82	7.52
Commercial.....	5.20	5.06	5.27	5.25	5.02
Industrial.....	4.16	4.02	3.57	3.81	3.80
Vehicle Fuel.....	3.63	3.57	3.93	3.76	3.45
Electric Utilities.....	2.28	2.88	2.23	1.77	3.03

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Arkansas — Natural Gas 1996

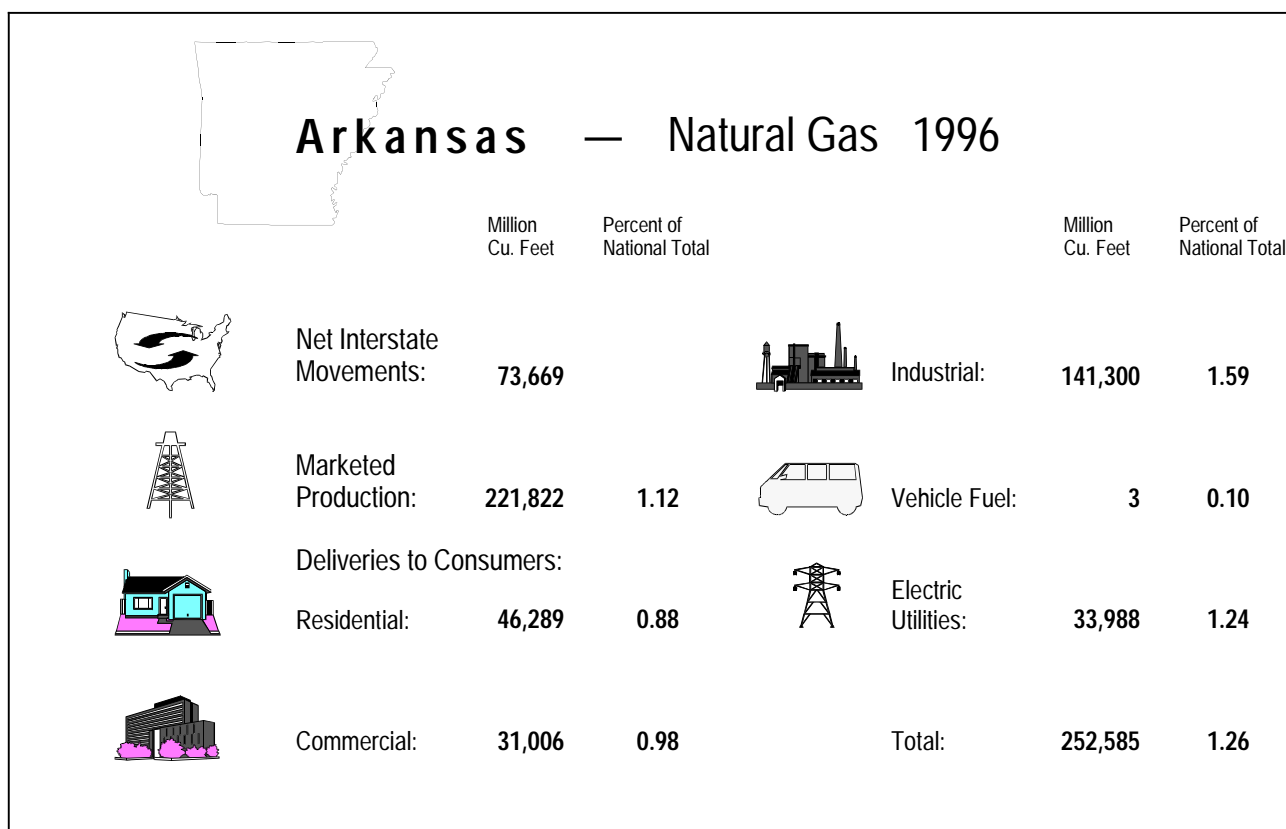


Table 51. Summary Statistics for Natural Gas — Arkansas, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,750	1,552	1,607	1,563	1,470
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	3,500	3,500	3,500	3,988	4,020
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	171,543	166,273	161,967	161,390	182,895
From Oil Wells	39,364	38,279	33,446	33,979	41,551
Total.....	210,906	204,552	195,413	195,369	224,446
Repressuring	8,056	7,773	7,426	7,815	2,354
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	202,850	196,779	187,986	187,554	222,092
Vented and Flared	371	409	313	313	270
Marketed Production.....	202,479	196,370	187,673	187,242	221,822
Extraction Loss	413	507	553	488	479
Total Dry Production.....	202,066	195,863	187,120	186,754	221,343
Supply (million cubic feet)					
Dry Production	202,066	195,863	187,120	186,754	221,343
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	2,235,546	2,384,562	2,865,799	2,614,855	2,810,961
Withdrawals from Storage					
Underground Storage	2,975	8,481	5,731	6,076	7,216
LNG Storage.....	51	44	68	56	85
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-20,293	-4,044	-9,054	1,505	-24,500
Total Supply.....	2,420,345	2,584,905	3,049,665	2,809,246	3,015,105

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — Arkansas, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	224,576	231,201	244,425	257,068	270,661
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,193,258	2,353,378	2,801,918	2,546,781	2,737,292
Additions to Storage					
Underground Storage.....	2,461	272	3,249	5,368	7,152
LNG Storage.....	50	53	73	29	0
Total Disposition.....	2,420,345	2,584,905	3,049,665	2,809,246	3,015,105
Consumption (million cubic feet)					
Lease Fuel.....	5,570	6,053	4,283	5,083	5,124
Pipeline Fuel.....	8,085	9,662	11,840	11,445	12,501
Plant Fuel.....	268	352	467	468	451
Delivered to Consumers					
Residential.....	39,474	45,545	41,527	41,107	46,289
Commercial.....	25,314	28,998	27,407	27,409	31,006
Industrial.....	118,850	119,401	133,921	138,803	141,300
Vehicle Fuel.....	0	0	3	2	3
Electric Utilities.....	27,015	21,191	24,977	32,750	33,988
Total Delivered to Consumers.....	210,653	215,135	227,835	240,071	252,585
Total Consumption.....	224,576	231,201	244,425	257,068	270,661
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,343	2,393	1,351	1,104	1,550
Industrial.....	102,468	102,902	115,461	119,716	122,937
Electric Utilities.....	25,647	16,528	18,625	23,132	26,442
Firm Deliveries (million cubic feet)					
Residential.....	NA	45,545	41,527	41,107	46,289
Commercial.....	NA	28,043	23,651	23,336	26,647
Industrial.....	NA	102,595	115,036	117,694	122,560
Electric Utilities.....	NA	5,803	13,517	21,945	25,197
Vehicle Fuel.....	NA	0	3	2	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	955	3,756	4,073	4,359
Industrial.....	NA	16,806	18,884	21,109	18,740
Electric Utilities.....	NA	11,859	5,903	2,108	2,684
Vehicle Fuel.....	NA	0	0	0	2
Number of Consumers					
Residential.....	504,722	513,466	521,176	531,182	539,952
Commercial.....	62,221	62,952	63,821	65,490	67,293
Industrial.....	1,319	1,364	1,417	1,366	1,488
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	78	89	80	77	86
Commercial.....	407	461	429	419	461
Industrial.....	90,106	87,537	94,510	101,613	94,960
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.15	2.81	2.65	3.02	3.82
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.78	1.64	1.61	1.45	2.41
City Gate.....	2.60	2.66	2.54	2.32	2.76
Delivered to Consumers					
Residential.....	5.10	5.38	5.71	5.48	5.92
Commercial.....	4.38	4.42	4.58	4.09	4.68
Industrial.....	3.13	3.31	3.28	2.78	3.28
Vehicle Fuel.....	—	—	4.29	3.94	3.86
Electric Utilities.....	1.57	2.27	1.87	1.74	2.52

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

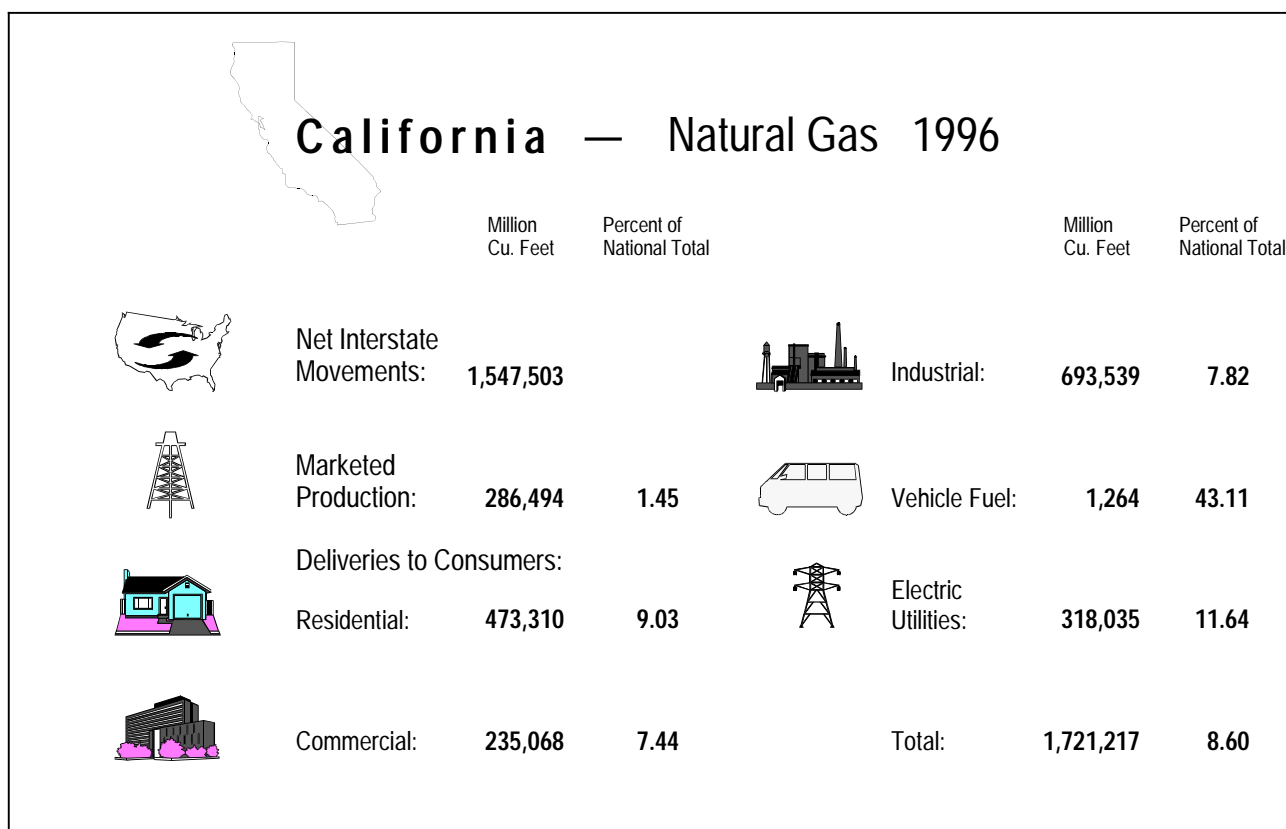


Table 52. Summary Statistics for Natural Gas — California, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	3,896	3,781	3,572	3,508	2,082
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	1,126	1,092	1,261	997	978
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	154,055	120,205	113,525	93,808	86,431
From Oil Wells	294,800	285,162	282,227	289,430	313,581
Total.....	448,855	405,367	395,752	383,238	400,011
Repressuring	81,330	87,806	84,369	101,513	111,317
Nonhydrocarbon Gases Removed	1,142	1,130	1,126	920	932
Wet After Lease Separation.....	366,383	316,431	310,257	280,805	287,763
Vented and Flared	751	580	830	1,250	1,268
Marketed Production.....	365,632	315,851	309,427	279,555	286,494
Extraction Loss	12,385	12,053	11,250	11,509	12,169
Total Dry Production.....	353,247	303,798	298,177	268,046	274,325
Supply (million cubic feet)					
Dry Production	353,247	303,798	298,177	268,046	274,325
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,610,708	1,654,143	1,887,149	1,690,530	1,547,503
Withdrawals from Storage					
Underground Storage	176,158	135,442	150,844	116,954	155,530
LNG Storage.....	51	37	94	72	50
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	38,452	38,123	-57,030	-6,140	-65,819
Total Supply.....	2,178,616	2,131,545	2,279,233	2,069,462	1,911,589

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas — California, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	2,030,564	1,976,397	2,123,310	1,925,110	1,807,314
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	148,039	155,135	155,910	144,312	104,238
LNG Storage.....	13	13	13	39	37
Total Disposition.....	2,178,616	2,131,545	2,279,233	2,069,462	1,911,589
Consumption (million cubic feet)					
Lease Fuel.....	84,220	80,210	63,251	62,160	63,297
Pipeline Fuel.....	14,763	11,800	12,132	18,942	18,281
Plant Fuel.....	8,008	7,096	6,388	4,287	4,520
Delivered to Consumers					
Residential.....	479,537	500,968	520,959	477,495	473,310
Commercial.....	285,008	250,283	261,989	278,761	235,068
Industrial.....	594,569	659,723	656,751	687,921	693,539
Vehicle Fuel.....	27	255	550	846	1,264
Electric Utilities.....	564,432	466,061	601,290	394,698	318,035
Total Delivered to Consumers.....	1,923,573	1,877,290	2,041,539	1,839,721	1,721,217
Total Consumption.....	2,030,564	1,976,397	2,123,310	1,925,110	1,807,314
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,502	3,700	3,507	2,848	3,472
Commercial.....	72,782	57,781	134,346	133,483	106,531
Industrial.....	430,836	485,326	537,503	604,196	622,182
Electric Utilities.....	406,235	342,457	556,557	367,940	263,937
Firm Deliveries (million cubic feet)					
Residential.....	NA	500,968	520,959	477,495	473,310
Commercial.....	NA	240,998	222,004	238,061	195,119
Industrial.....	NA	582,492	399,736	411,695	397,828
Electric Utilities.....	NA	416,941	288,054	350,235	151,550
Vehicle Fuel.....	NA	255	529	846	1,264
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	9,284	39,985	40,700	39,949
Industrial.....	NA	77,232	257,015	276,226	295,711
Electric Utilities.....	NA	45,071	308,720	57,141	156,020
Vehicle Fuel.....	NA	0	21	0	0
Number of Consumers					
Residential.....	8,680,613	8,726,187	8,790,733	8,865,541	8,969,308
Commercial.....	412,467	411,648	411,140	411,535	408,294
Industrial.....	40,528	42,748	38,750	38,457	36,613
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	55	57	59	54	53
Commercial.....	691	608	637	677	576
Industrial.....	14,671	15,433	16,948	17,888	18,942
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.34	2.38	1.50	1.73	1.82
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.40	0.53	0.33	1.01	1.63
City Gate.....	2.72	2.85	2.57	2.03	2.59
Delivered to Consumers					
Residential.....	5.97	6.23	6.39	6.42	6.44
Commercial.....	5.15	6.03	7.12	6.21	5.96
Industrial.....	3.67	2.82	3.25	3.70	3.77
Vehicle Fuel.....	6.43	4.76	5.09	5.54	4.75
Electric Utilities.....	2.81	3.05	2.56	2.28	2.75

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

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Colorado — Natural Gas 1996




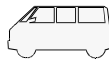



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-6,714		 Industrial:	83,640	0.94
 Marketed Production:	572,071	2.90	 Vehicle Fuel:	17	0.58
Deliveries to Consumers:			 Electric Utilities:	5,511	0.20
 Residential:	110,924	2.12			
 Commercial:	68,914	2.18	Total:	269,006	1.34

Table 53. Summary Statistics for Natural Gas — Colorado, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	6,198	6,722	6,753	7,256	7,710
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	5,912	6,372	7,056	7,017	8,251
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	256,426	320,849	365,651	436,663	488,292
From Oil Wells	77,568	93,155	101,379	102,970	95,724
Total.....	333,994	414,004	467,031	539,633	584,016
Repressuring	9,085	10,995	11,347	15,040	10,715
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	324,909	403,009	455,683	524,593	573,301
Vented and Flared	1,868	2,024	2,476	1,510	1,230
Marketed Production.....	323,041	400,985	453,207	523,084	572,071
Extraction Loss	18,149	18,658	19,612	25,225	23,362
Total Dry Production.....	304,892	382,327	433,595	497,859	548,709
Supply (million cubic feet)					
Dry Production	304,892	382,327	433,595	497,859	548,709
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	523,124	503,217	585,207	699,431	744,096
Withdrawals from Storage					
Underground Storage	27,921	54,294	30,085	36,565	36,804
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	7,158	8,456	8,168	7,170	6,787
Balancing Item	-13,191	23,747	48,328	-73,329	-240,412
Total Supply.....	849,905	972,040	1,105,383	1,167,696	1,095,985

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas — Colorado, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	253,073	284,185	275,761	283,591	307,367
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	573,771	636,724	798,437	844,388	750,810
Additions to Storage					
Underground Storage.....	23,061	51,132	31,185	39,717	37,808
LNG Storage.....	0	0	0	0	0
Total Disposition.....	849,905	972,040	1,105,383	1,167,696	1,095,985
Consumption (million cubic feet)					
Lease Fuel.....	8,936	12,969	11,865	11,570	12,598
Pipeline Fuel.....	8,248	7,617	9,998	11,280	10,869
Plant Fuel.....	12,233	11,863	12,482	13,560	14,894
Delivered to Consumers					
Residential.....	94,614	106,187	99,504	104,286	110,924
Commercial.....	66,420	71,647	65,870	66,639	68,914
Industrial.....	57,579	69,024	71,093	72,439	83,640
Vehicle Fuel.....	23	18	68	18	17
Electric Utilities.....	5,019	4,860	4,881	3,798	5,511
Total Delivered to Consumers.....	223,656	251,736	241,416	247,180	269,006
Total Consumption.....	253,073	284,185	275,761	283,591	307,367
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,993	3,241	3,403	3,863	4,702
Industrial.....	39,040	44,465	51,292	55,143	65,641
Electric Utilities.....	3,931	3,165	2,685	554	3,484
Firm Deliveries (million cubic feet)					
Residential.....	NA	106,187	99,504	104,286	110,924
Commercial.....	NA	68,725	60,755	63,563	65,526
Industrial.....	NA	30,709	22,625	23,784	33,616
Electric Utilities.....	NA	2,034	1,532	1,417	4,105
Vehicle Fuel.....	NA	7	60	9	8
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	2,922	5,115	3,076	3,388
Industrial.....	NA	38,315	48,468	48,655	50,024
Electric Utilities.....	NA	2,736	2,687	572	683
Vehicle Fuel.....	NA	11	8	10	9
Number of Consumers					
Residential.....	1,022,542	1,044,699	1,073,308	1,108,899	1,147,743
Commercial.....	114,898	115,924	115,994	118,502	121,221
Industrial.....	1,108	1,032	1,176	1,528	2,099
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	93	102	93	94	97
Commercial.....	578	618	568	562	568
Industrial.....	51,967	66,884	60,453	47,408	39,848
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.37	1.61	1.39	0.95	1.37
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.89	1.86	1.78	1.45	1.97
City Gate.....	2.85	2.95	3.31	2.65	2.70
Delivered to Consumers					
Residential.....	4.56	4.52	4.92	4.80	4.39
Commercial.....	4.00	4.04	4.37	4.23	3.67
Industrial.....	2.20	2.35	2.38	2.86	2.91
Vehicle Fuel.....	3.45	2.70	3.55	1.51	2.12
Electric Utilities.....	2.14	2.53	2.21	1.74	2.09

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Connecticut — Natural Gas 1996




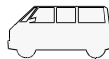



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	134,294		 Industrial:	32,451	0.37
 Marketed Production:	0	0.00	 Vehicle Fuel:	32	1.09
Deliveries to Consumers:			 Electric Utilities:	10,456	0.38
 Residential:	43,764	0.83			
 Commercial:	39,786	1.26	Total:	126,488	0.63

Table 54. Summary Statistics for Natural Gas — Connecticut, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	336,972	302,126	324,576	410,639	388,927
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	714	640	1,497	1,109	1,585
Supplemental Gas Supplies	40	94	29	68	48
Balancing Item	-7,691	-2,305	9,463	-19,321	-5,784
Total Supply.....	330,036	300,554	335,564	392,495	384,776

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Connecticut, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	111,305	111,501	120,031	132,273	127,878
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	218,371	188,443	214,098	259,486	254,633
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	359	610	1,435	736	2,265
Total Disposition.....	330,036	300,554	335,564	392,495	384,776
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	590	460	697	1,144	1,390
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	42,394	42,213	41,600	40,824	43,764
Commercial.....	29,838	31,427	39,082	37,879	39,786
Industrial.....	36,383	36,842	30,647	33,106	32,451
Vehicle Fuel.....	*	*	2	12	32
Electric Utilities.....	2,100	557	8,002	19,310	10,456
Total Delivered to Consumers.....	110,715	111,040	119,334	131,130	126,488
Total Consumption.....	111,305	111,501	120,031	132,273	127,878
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,037	602	7,455	6,836	5,193
Industrial.....	12,514	10,164	1,435	4,130	5,008
Electric Utilities.....	1,881	140	6,941	16,058	8,427
Firm Deliveries (million cubic feet)					
Residential.....	NA	42,213	41,265	40,476	43,462
Commercial.....	NA	22,635	27,680	25,278	29,725
Industrial.....	NA	18,187	14,289	15,068	15,116
Electric Utilities.....	NA	108	6,807	13,475	7,601
Vehicle Fuel.....	NA	*	1	8	17
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	336	348	302
Commercial.....	NA	8,792	11,402	12,601	10,061
Industrial.....	NA	18,655	16,358	18,037	17,334
Electric Utilities.....	NA	276	1,047	4,747	2,474
Vehicle Fuel.....	NA	0	1	4	14
Number of Consumers					
Residential.....	432,244	427,761	428,157	431,909	433,778
Commercial.....	46,859	45,529	45,042	45,935	47,055
Industrial.....	2,923	2,952	3,754	3,705	3,435
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	98	99	97	95	101
Commercial.....	637	690	868	825	846
Industrial.....	12,447	12,480	8,164	8,935	9,447
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.95	3.53	2.62	2.20	3.50
City Gate.....	3.73	3.87	4.17	4.70	5.11
Delivered to Consumers					
Residential.....	8.96	9.43	10.14	10.00	10.08
Commercial.....	7.20	7.02	7.39	7.57	7.41
Industrial.....	4.92	4.77	4.49	4.39	4.80
Vehicle Fuel.....	12.45	8.97	7.74	6.08	6.66
Electric Utilities.....	2.74	3.90	1.99	2.01	2.76

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

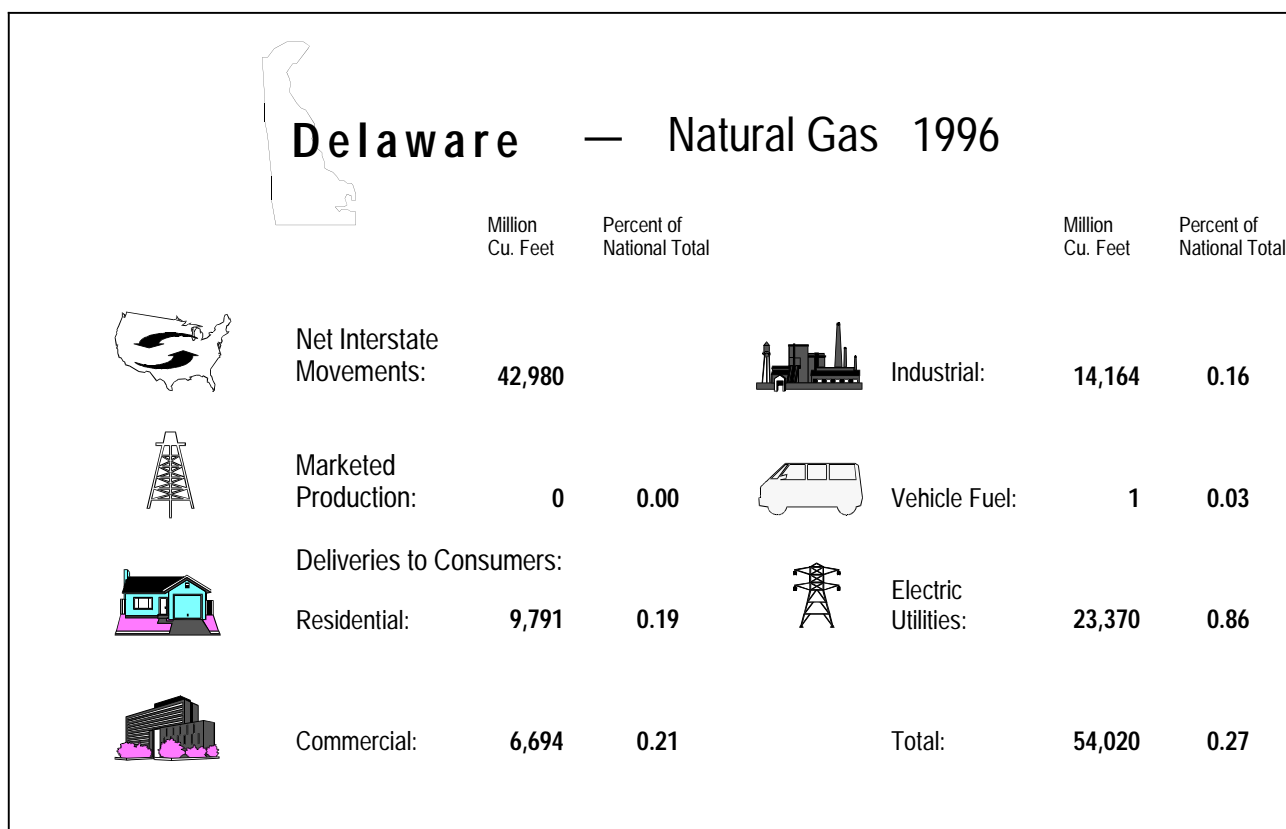


Table 55. Summary Statistics for Natural Gas — Delaware, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	40,864	43,788	52,304	54,864	46,232
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	66	95	202	103	226
Supplemental Gas Supplies	3,665	3,597	3,032	1	1
Balancing Item	-1,696	-2,807	-3,781	8,827	11,055
Total Supply.....	42,898	44,674	51,758	63,795	57,514

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — Delaware, 1992-1996 (Continued)

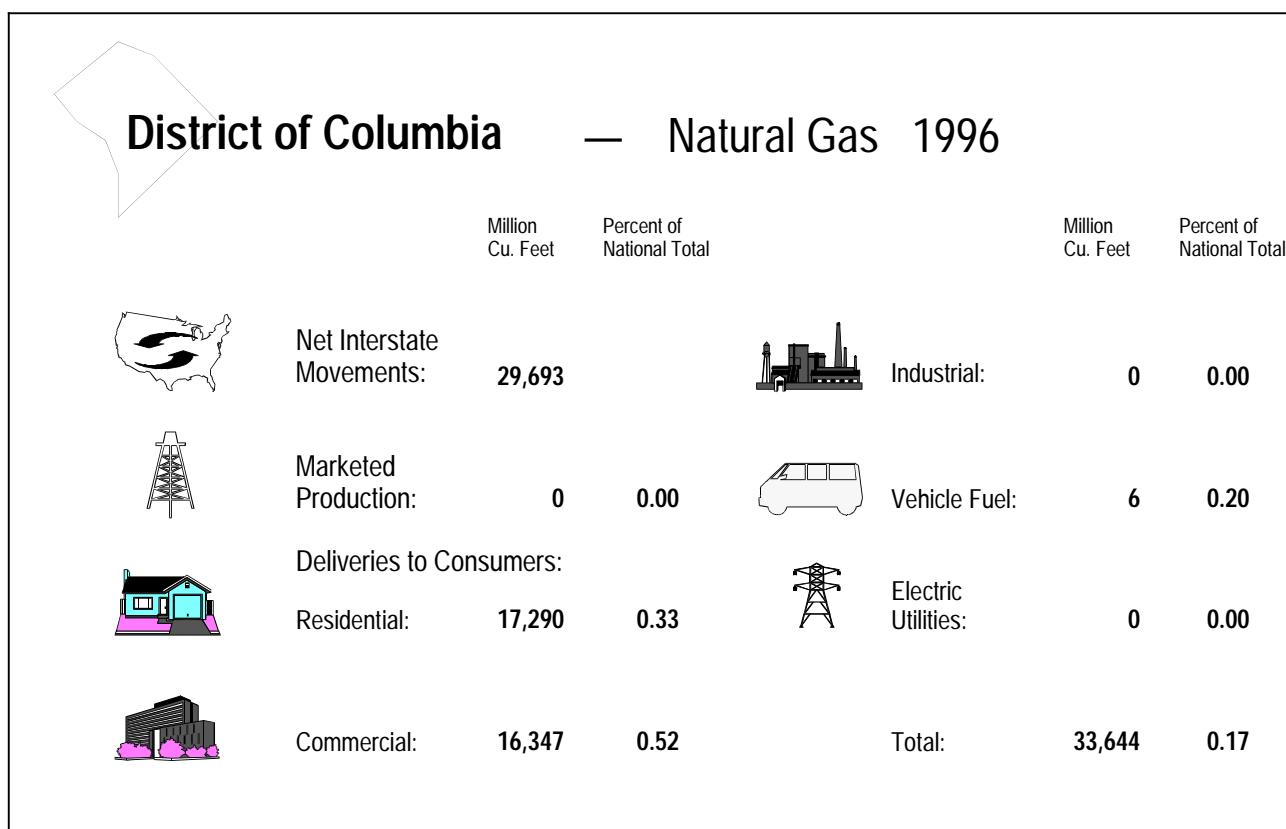
	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	39,608	41,612	48,636	60,662	54,026
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	3,230	2,963	2,896	3,030	3,252
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	61	99	225	103	237
Total Disposition.....	42,898	44,674	51,758	63,795	57,514
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	4	4	4	5	5
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	8,194	8,295	8,557	8,505	9,791
Commercial.....	4,965	5,195	5,459	5,743	6,694
Industrial.....	18,060	19,453	17,216	19,399	14,164
Vehicle Fuel.....	0	0	1	1	1
Electric Utilities.....	8,384	8,665	17,399	27,010	23,370
Total Delivered to Consumers.....	39,604	41,608	48,632	60,658	54,020
Total Consumption.....	39,608	41,612	48,636	60,662	54,026
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	6,316	4,922	5,631	6,281	8,882
Electric Utilities.....	48	58	16,120	21,423	19,088
Firm Deliveries (million cubic feet)					
Residential.....	NA	8,295	8,557	8,505	9,791
Commercial.....	NA	5,195	5,459	5,743	6,694
Industrial.....	NA	13,144	10,336	11,048	12,303
Electric Utilities.....	NA	8,322	16,187	25,043	21,468
Vehicle Fuel.....	NA	0	1	1	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	0	0	0	0
Industrial.....	NA	6,309	6,880	8,352	1,861
Electric Utilities.....	NA	141	1,281	1,903	510
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	94,027	96,914	100,431	103,531	106,548
Commercial.....	8,173	8,409	8,721	9,133	9,518
Industrial.....	248	249	252	253	250
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	87	86	85	82	92
Commercial.....	607	618	626	629	703
Industrial.....	72,823	78,126	68,319	76,678	56,657
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.01	3.19	3.02	3.02	3.51
City Gate.....	2.83	3.24	2.95	2.70	3.68
Delivered to Consumers					
Residential.....	6.13	6.70	7.43	6.60	7.12
Commercial.....	4.94	5.46	6.17	5.28	5.82
Industrial.....	3.25	3.40	3.43	2.94	4.32
Vehicle Fuel.....	—	—	—	3.00	3.03
Electric Utilities.....	2.70	2.69	2.43	2.34	3.13

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 56. Summary Statistics for Natural Gas — District of Columbia, 1992-1996**

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	33,422	33,373	29,806	29,860	29,693
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-465	-279	1,042	3,129	4,190
Total Supply.....	32,957	33,093	30,849	32,988	33,883

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas — District of Columbia, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	32,957	33,093	30,849	32,988	33,883
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	32,957	33,093	30,849	32,988	33,883
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	266	275	242	254	239
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	16,587	16,589	15,865	15,690	17,290
Commercial.....	16,103	16,229	14,742	17,035	16,347
Industrial.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	10	6
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	32,690	32,818	30,607	32,735	33,644
Total Consumption.....	32,957	33,093	30,849	32,988	33,883
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	155	332	1,343	3,954	4,823
Industrial.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	16,589	15,865	15,690	17,290
Commercial.....	NA	7,029	6,474	6,479	6,961
Industrial.....	NA	0	0	0	0
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	9,200	8,268	10,556	9,386
Industrial.....	NA	0	0	0	0
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	10	6
Number of Consumers					
Residential.....	136,438	135,986	135,119	135,299	135,215
Commercial.....	11,206	11,133	11,132	11,089	10,952
Industrial.....	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	122	122	117	116	128
Commercial.....	1,437	1,458	1,324	1,536	1,493
Industrial.....	0	0	0	0	0
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.95	2.58	2.13	1.97	3.02
City Gate.....	—	—	—	—	—
Delivered to Consumers					
Residential.....	7.61	8.34	8.29	8.03	9.19
Commercial.....	5.36	5.75	6.16	6.04	7.37
Industrial.....	—	—	—	—	—
Vehicle Fuel.....	—	—	—	2.06	4.94
Electric Utilities.....	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

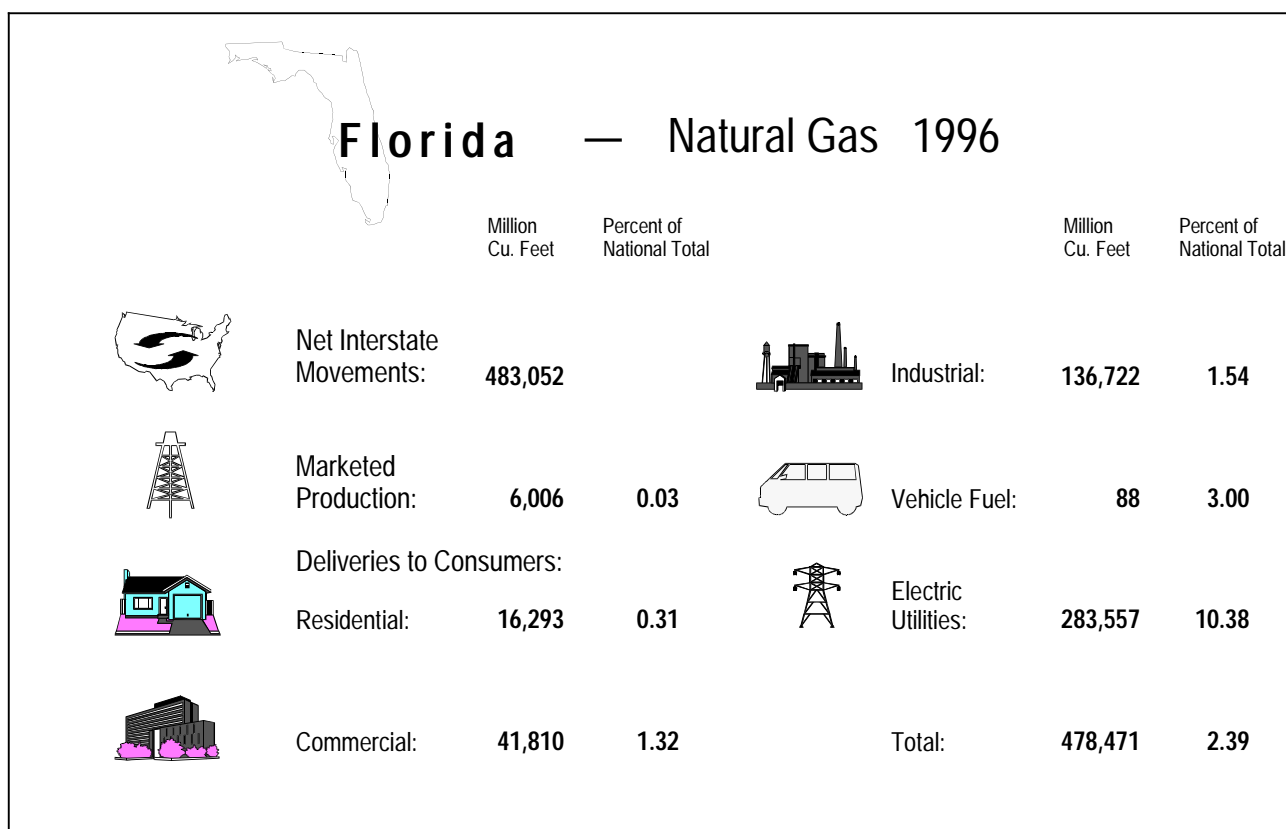


Table 57. Summary Statistics for Natural Gas — Florida, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	47	50	98	92	96
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	7,584	8,011	8,468	7,133	6,706
Total.....	7,584	8,011	8,468	7,133	6,706
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	682	721	762	642	700
Wet After Lease Separation.....	6,901	7,290	7,706	6,491	6,006
Vented and Flared	245	205	220	28	0
Marketed Production.....	6,657	7,085	7,486	6,463	6,006
Extraction Loss	2,563	2,557	1,789	1,630	1,649
Total Dry Production.....	4,094	4,528	5,697	4,833	4,357
Supply (million cubic feet)					
Dry Production	4,094	4,528	5,697	4,833	4,357
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	341,354	336,185	359,172	523,721	483,085
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	7,573	-4,795	2,713	-12,921	-1,041
Total Supply.....	353,021	335,918	367,582	515,633	486,401

See footnotes at end of table.

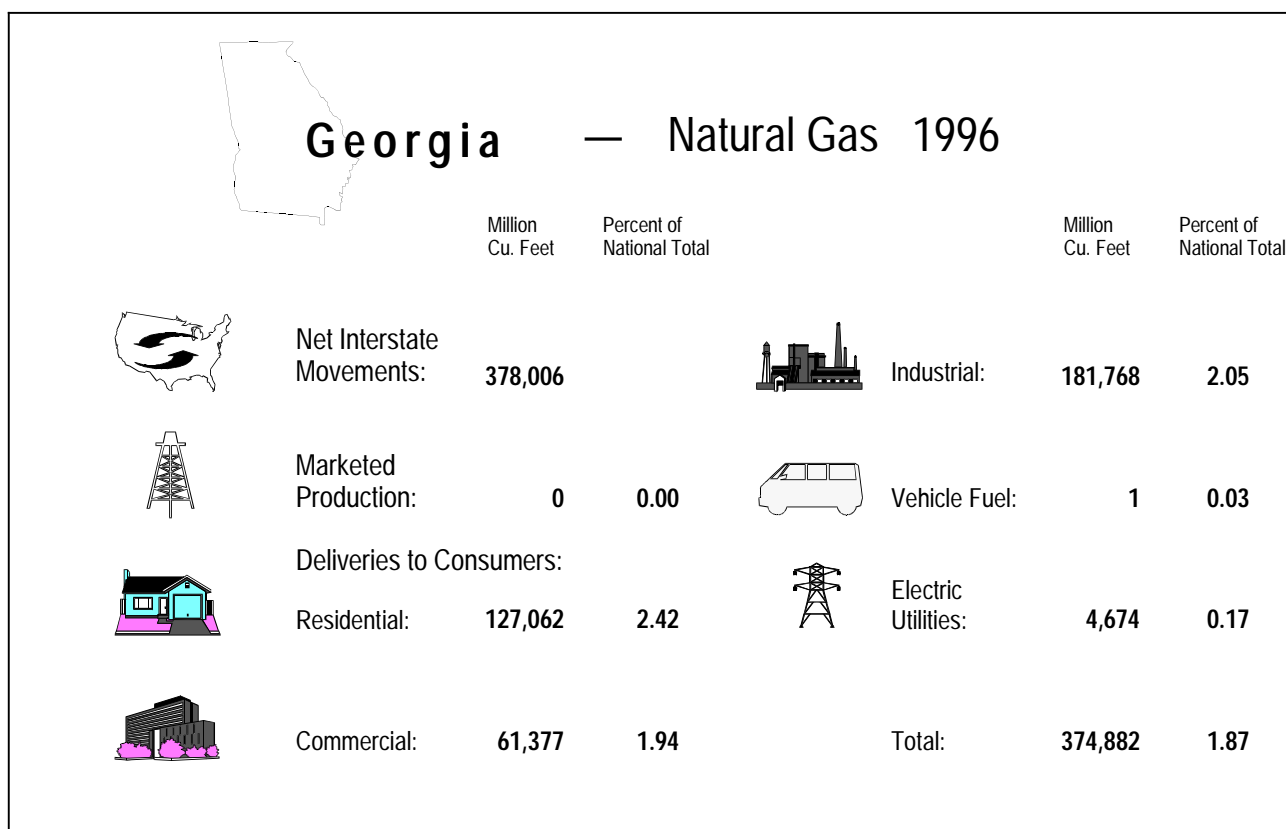
Table 57. Summary Statistics for Natural Gas — Florida, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	352,992	335,888	367,552	515,598	486,367
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	29	30	30	34	33
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	353,021	335,918	367,582	515,633	486,401
Consumption (million cubic feet)					
Lease Fuel.....	3,819	476	653	620	2,049
Pipeline Fuel.....	4,337	4,342	5,304	7,504	5,723
Plant Fuel.....	1,315	1,241	167	145	125
Delivered to Consumers					
Residential.....	14,380	13,940	13,855	14,540	16,293
Commercial.....	41,727	41,151	39,935	40,383	41,810
Industrial.....	84,829	100,350	126,873	133,477	136,722
Vehicle Fuel.....	9	27	68	75	88
Electric Utilities.....	202,576	174,361	180,697	318,854	283,557
Total Delivered to Consumers.....	343,521	329,829	361,428	507,329	478,471
Total Consumption.....	352,992	335,888	367,552	515,598	486,367
Delivered for the Account of Others (million cubic feet)					
Residential.....	82	85	85	92	118
Commercial.....	964	911	861	988	1,204
Industrial.....	56,893	73,610	106,166	112,361	119,191
Electric Utilities.....	186,524	177,954	182,379	308,563	269,460
Firm Deliveries (million cubic feet)					
Residential.....	NA	14,837	13,855	14,540	16,293
Commercial.....	NA	39,802	39,127	39,761	40,677
Industrial.....	NA	27,195	47,194	57,376	55,063
Electric Utilities.....	NA	143,107	169,240	277,108	247,959
Vehicle Fuel.....	NA	27	67	75	88
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	1,349	809	622	1,134
Industrial.....	NA	73,155	79,679	76,101	81,659
Electric Utilities.....	NA	38,736	15,105	33,157	22,560
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	471,863	484,816	497,777	512,365	521,674
Commercial.....	45,123	47,344	47,851	46,459	47,578
Industrial.....	388	433	481	515	517
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	30	29	28	28	31
Commercial.....	925	869	835	869	879
Industrial.....	218,632	231,754	263,770	259,178	264,453
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.51	2.17	1.28	1.24	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.06	2.85	1.50	1.55	2.37
City Gate.....	2.61	2.76	2.78	2.74	3.73
Delivered to Consumers					
Residential.....	9.08	10.02	9.98	9.85	10.74
Commercial.....	4.98	5.84	5.54	5.33	6.45
Industrial.....	3.22	3.88	3.51	3.28	4.21
Vehicle Fuel.....	4.44	4.45	4.36	3.86	4.87
Electric Utilities.....	2.30	2.36	2.18	2.26	3.12

NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 58. Summary Statistics for Natural Gas — Georgia, 1992-1996**

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,418,312	1,371,442	1,371,651	1,439,907	1,502,968
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,557	1,896	3,881	5,210	6,712
Supplemental Gas Supplies	166	199	123	130	94
Balancing Item	9,847	20,786	9,314	4,718	5,057
Total Supply.....	1,429,883	1,394,324	1,384,970	1,449,965	1,514,831

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Georgia, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	342,965	350,618	341,344	370,385	383,346
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,085,345	1,041,851	1,039,839	1,075,834	1,124,962
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,573	1,855	3,788	3,746	6,523
Total Disposition.....	1,429,883	1,394,324	1,384,970	1,449,965	1,514,831
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	7,501	7,020	6,987	7,651	8,463
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	108,214	115,655	105,436	114,670	127,062
Commercial.....	53,861	57,525	54,051	56,536	61,377
Industrial.....	172,227	167,388	173,839	183,692	181,768
Vehicle Fuel.....	0	4	3	2	1
Electric Utilities.....	1,162	3,026	1,028	7,834	4,674
Total Delivered to Consumers.....	335,464	343,598	334,357	362,734	374,882
Total Consumption.....	342,965	350,618	341,344	370,385	383,346
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	6,389	5,487	4,304	3,663	3,646
Industrial.....	111,987	112,491	108,859	118,125	123,193
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	115,655	105,436	114,670	127,062
Commercial.....	NA	44,652	42,537	44,215	49,758
Industrial.....	NA	28,771	46,311	46,308	44,133
Electric Utilities.....	NA	3,080	1,137	7,813	4,575
Vehicle Fuel.....	NA	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	12,873	11,514	12,321	11,618
Industrial.....	NA	138,617	127,529	137,384	137,635
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	4	2	2	0
Number of Consumers					
Residential.....	1,396,860	1,430,626	1,460,141	1,495,992	1,538,458
Commercial.....	111,423	114,889	117,980	120,122	123,200
Industrial.....	3,186	3,302	3,277	3,261	3,310
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	77	81	72	77	83
Commercial.....	483	501	458	471	498
Industrial.....	54,057	50,693	53,048	56,330	54,915
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.08	2.24	2.14	1.93	2.62
City Gate.....	3.28	3.77	3.54	2.96	3.77
Delivered to Consumers					
Residential.....	6.44	6.80	7.32	6.18	6.69
Commercial.....	5.55	5.83	6.18	5.20	5.89
Industrial.....	3.50	4.10	3.90	3.55	4.40
Vehicle Fuel.....	—	3.54	4.07	3.86	3.86
Electric Utilities.....	2.89	3.31	3.29	2.79	2.88

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

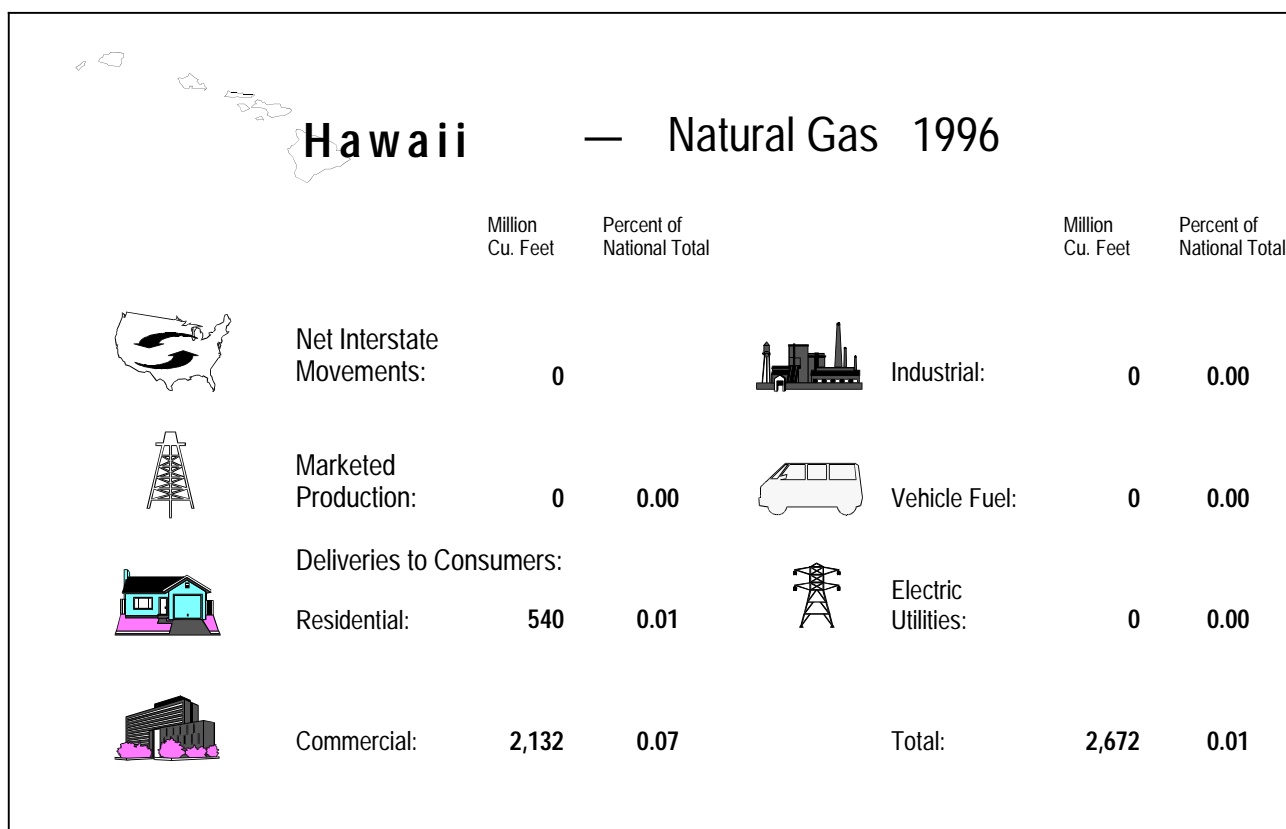


Table 59. Summary Statistics for Natural Gas — Hawaii, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	2,711	2,705	2,831	2,793	2,761
Balancing Item	-16	-24	-53	-21	-88
Total Supply.....	2,695	2,681	2,778	2,773	2,672

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Hawaii, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	2,695	2,681	2,778	2,773	2,672
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,695	2,681	2,778	2,773	2,672
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	0	0	0	0	0
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	551	558	578	574	540
Commercial.....	2,144	2,123	2,200	2,199	2,132
Industrial.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	2,695	2,681	2,778	2,773	2,672
Total Consumption.....	2,695	2,681	2,778	2,773	2,672
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	558	578	574	540
Commercial.....	NA	1,779	1,837	1,856	1,865
Industrial.....	NA	0	0	0	0
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	344	363	343	267
Industrial.....	NA	0	0	0	0
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	29,805	29,984	30,614	30,492	31,017
Commercial.....	2,793	3,222	2,805	2,825	2,823
Industrial.....	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	18	19	19	19	17
Commercial.....	768	659	784	778	755
Industrial.....	0	0	0	0	0
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	—	—	—	—	—
City Gate.....	7.72	5.61	4.94	5.20	6.05
Delivered to Consumers					
Residential.....	18.03	17.51	16.83	17.55	19.81
Commercial.....	13.34	12.90	12.40	13.00	14.40
Industrial.....	—	—	—	—	—
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Idaho

— Natural Gas 1996




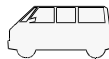



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	68,747		 Industrial:	34,577	0.39
 Marketed Production:	0	0.00	 Vehicle Fuel:	34	1.16
Deliveries to Consumers:			 Electric Utilities:	0	0.00
 Residential:	14,941	0.29			
 Commercial:	11,506	0.36	Total:	61,058	0.31

Table 60. Summary Statistics for Natural Gas — Idaho, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	496,451	511,727	723,071	823,478	842,114
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	103,589	91,967	98,230	139,483	126,244
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,385	1,339	373	434	661
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-7,330	7,351	-4,498	-12,055	-1,765
Total Supply.....	594,096	612,383	817,176	951,340	967,254

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Idaho, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	48,915	56,160	56,905	63,777	67,006
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	543,842	554,834	759,717	887,158	899,611
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,338	1,389	554	405	636
Total Disposition.....	594,096	612,383	817,176	951,340	967,254
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,280	3,781	4,741	6,370	5,948
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	9,659	12,557	12,285	13,003	14,941
Commercial.....	8,932	10,675	10,088	10,360	11,506
Industrial.....	27,044	29,146	29,781	34,024	34,577
Vehicle Fuel.....	0	0	10	19	34
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	45,635	52,379	52,164	57,407	61,058
Total Consumption.....	48,915	56,160	56,905	63,777	67,006
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,278	1,405	1,427	1,450	1,543
Industrial.....	26,963	29,057	28,932	33,291	34,080
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	12,557	12,285	13,003	14,941
Commercial.....	NA	10,675	10,088	10,360	11,506
Industrial.....	NA	25,766	26,511	33,561	30,261
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	10	19	34
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	0	0	0	0
Industrial.....	NA	3,380	3,270	463	4,316
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	136,121	148,582	162,971	175,320	187,756
Commercial.....	21,145	21,989	22,999	24,150	25,271
Industrial.....	66	75	144	167	183
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	71	85	75	74	80
Commercial.....	422	485	439	429	455
Industrial.....	409,762	388,619	206,812	203,738	188,946
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	1.83	2.02	1.60	0.94	1.22
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.89	1.76	1.86	1.78	1.79
City Gate.....	2.18	2.26	2.46	2.18	2.24
Delivered to Consumers					
Residential.....	5.23	5.38	5.29	5.59	5.20
Commercial.....	4.40	4.65	5.01	4.87	4.56
Industrial.....	2.97	3.02	3.85	3.67	2.78
Vehicle Fuel.....	—	—	2.29	3.36	3.14
Electric Utilities.....	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

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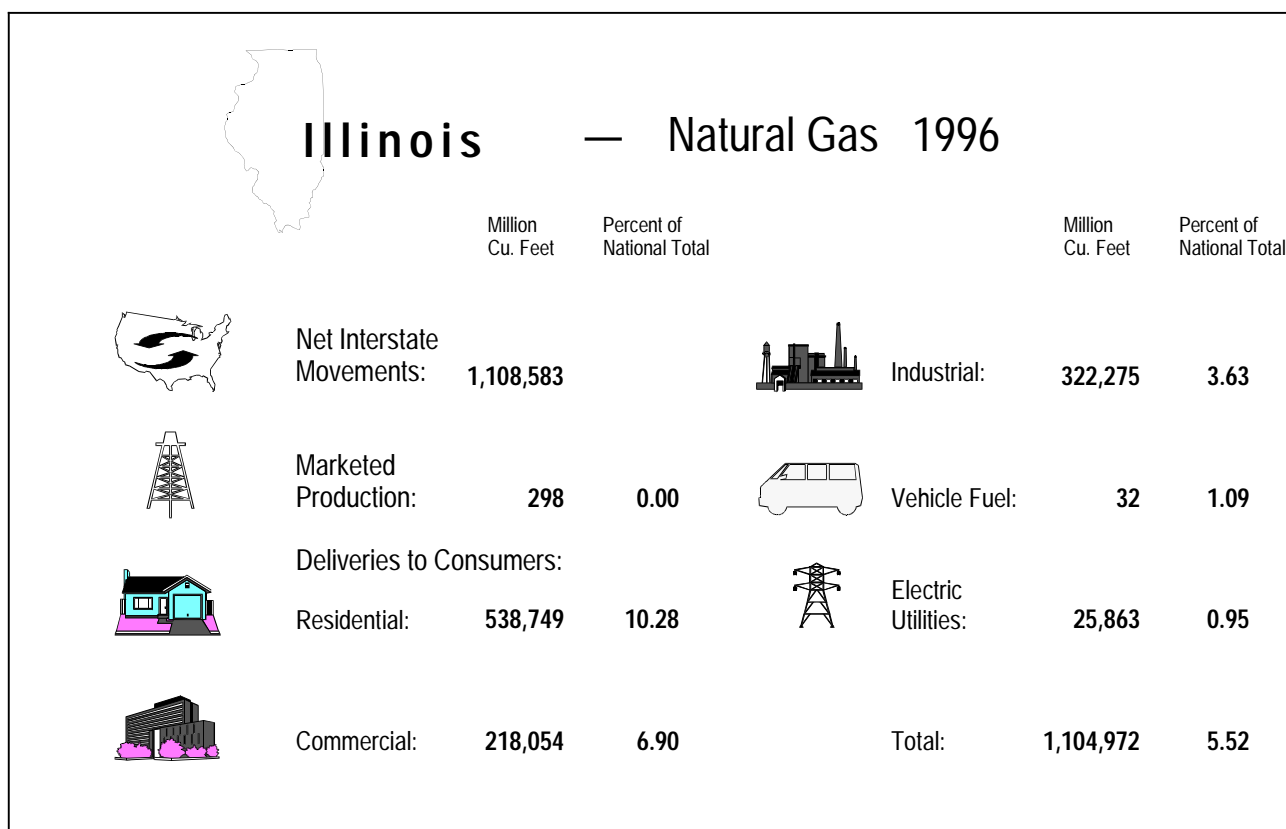


Table 61. Summary Statistics for Natural Gas — Illinois, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	382	385	390	372	370
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	337	330	323	325	289
From Oil Wells	10	10	10	10	9
Total.....	347	340	333	335	298
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	347	340	333	335	298
Vented and Flared	0	0	0	0	0
Marketed Production.....	347	340	333	335	298
Extraction Loss	100	86	80	77	64
Total Dry Production.....	247	254	253	258	234
Supply (million cubic feet)					
Dry Production	247	254	253	258	234
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	2,134,256	2,269,660	2,489,443	2,446,381	2,607,330
Withdrawals from Storage					
Underground Storage	223,012	228,319	222,871	286,390	226,020
LNG Storage.....	348	448	1,317	382	1,259
Supplemental Gas Supplies	8,042	9,760	7,871	6,256	3,912
Balancing Item	-44,689	-1,526	-131,627	-8,866	21,534
Total Supply.....	2,321,217	2,506,915	2,590,128	2,730,801	2,860,289

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas — Illinois, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	993,428	1,031,253	1,024,908	1,078,543	1,119,443
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,112,815	1,234,731	1,328,116	1,388,479	1,498,747
Additions to Storage					
Underground Storage.....	214,404	240,515	235,778	263,409	241,129
LNG Storage.....	570	417	1,326	370	971
Total Disposition.....	2,321,217	2,506,915	2,590,128	2,730,801	2,860,289
Consumption (million cubic feet)					
Lease Fuel.....	9	10	10	7	7
Pipeline Fuel.....	11,330	11,620	13,828	13,208	14,388
Plant Fuel.....	98	106	101	90	75
Delivered to Consumers					
Residential.....	475,360	495,311	473,788	500,796	538,749
Commercial.....	196,964	203,157	197,558	203,802	218,054
Industrial.....	300,366	305,014	305,090	321,465	322,275
Vehicle Fuel.....	8	12	29	31	32
Electric Utilities.....	9,293	16,022	34,505	39,143	25,863
Total Delivered to Consumers.....	981,991	1,019,517	1,010,969	1,065,238	1,104,972
Total Consumption.....	993,428	1,031,253	1,024,908	1,078,543	1,119,443
Delivered for the Account of Others (million cubic feet)					
Residential.....	29,783	31,795	31,119	34,652	34,758
Commercial.....	83,264	90,812	93,206	101,211	100,495
Industrial.....	255,365	265,110	267,348	286,103	278,262
Electric Utilities.....	9,726	14,227	32,064	35,703	24,894
Firm Deliveries (million cubic feet)					
Residential.....	NA	495,311	473,788	500,796	538,749
Commercial.....	NA	200,101	197,449	203,732	217,976
Industrial.....	NA	280,374	283,174	305,656	307,618
Electric Utilities.....	NA	15,077	33,596	40,528	28,718
Vehicle Fuel.....	NA	12	29	31	32
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	3,056	108	70	78
Industrial.....	NA	24,640	21,916	15,810	14,657
Electric Utilities.....	NA	489	2	2	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	3,354,679	3,388,983	3,418,052	3,452,975	3,494,545
Commercial.....	263,988	268,104	262,308	264,756	265,007
Industrial.....	27,178	27,807	25,788	25,929	29,493
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	142	146	139	145	154
Commercial.....	746	758	753	770	823
Industrial.....	11,052	10,969	11,831	12,398	10,927
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.15	2.30	2.40	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.44	1.97	1.88	1.66	2.63
City Gate.....	3.20	3.30	3.02	2.59	3.27
Delivered to Consumers					
Residential.....	5.09	5.52	5.50	4.66	5.28
Commercial.....	4.65	5.10	5.12	4.42	4.92
Industrial.....	3.75	4.44	4.39	3.57	4.12
Vehicle Fuel.....	3.80	4.04	3.22	2.89	3.44
Electric Utilities.....	2.24	2.48	2.04	1.71	2.62

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

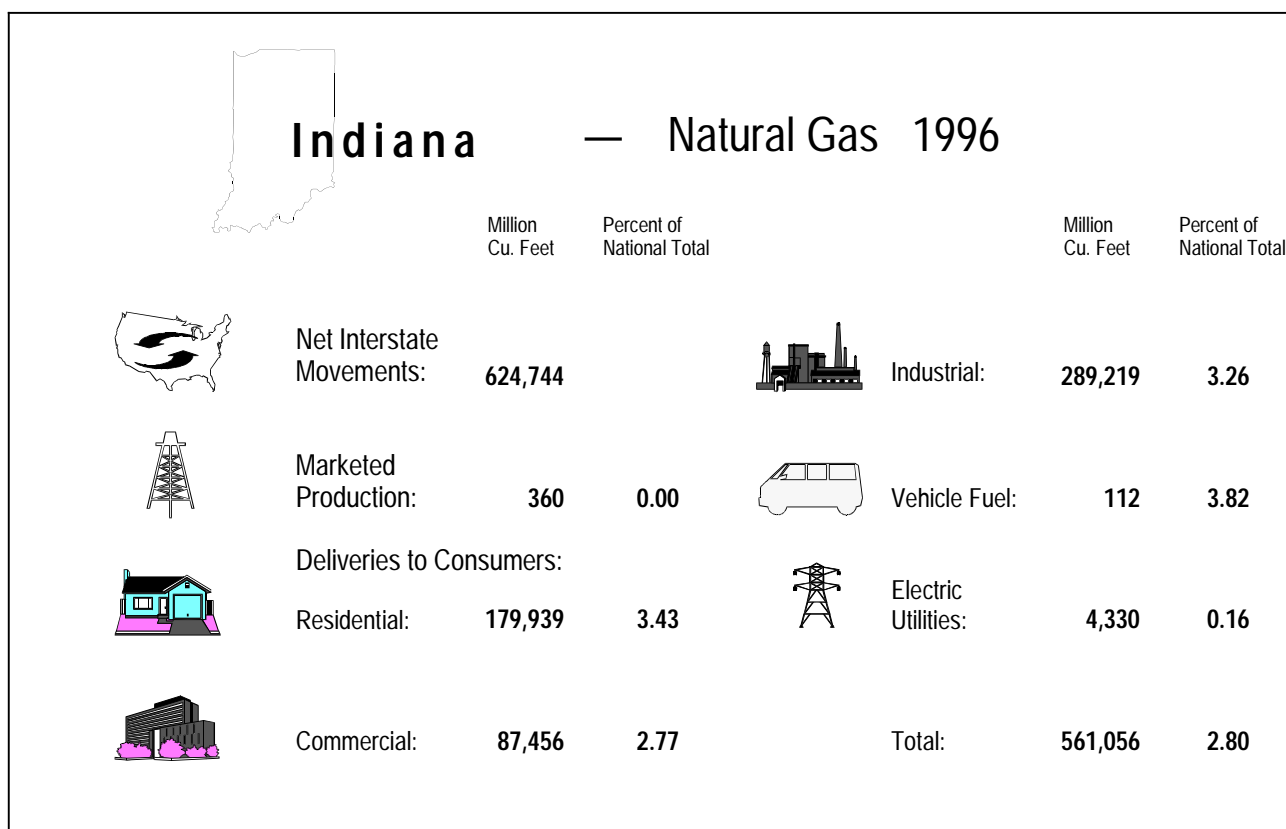


Table 62. Summary Statistics for Natural Gas — Indiana, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	1,333	1,336	1,348	1,347	1,367
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	174	192	107	249	360
From Oil Wells	0	0	0	0	0
Total.....	174	192	107	249	360
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	174	192	107	249	360
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	174	192	107	249	360
Extraction Loss	0	0	0	0	0
Total Dry Production.....	174	192	107	249	360
Supply (million cubic feet)					
Dry Production	174	192	107	249	360
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,563,152	1,751,885	2,233,089	2,041,013	2,305,253
Withdrawals from Storage					
Underground Storage	26,611	25,332	21,081	25,046	25,462
LNG Storage.....	1,188	1,582	2,733	1,554	4,571
Supplemental Gas Supplies	3,507	3,232	2,457	3,199	3,194
Balancing Item	-1,733	3,560	-80,586	-34,543	-53,249
Total Supply.....	1,592,899	1,785,784	2,178,880	2,036,518	2,285,590

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Indiana, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	483,496	517,760	519,356	535,311	573,480
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,082,783	1,239,776	1,632,229	1,475,557	1,680,509
Additions to Storage					
Underground Storage.....	25,770	25,928	24,656	24,335	27,263
LNG Storage.....	849	2,320	2,638	1,316	4,337
Total Disposition.....	1,592,899	1,785,784	2,178,880	2,036,518	2,285,590
Consumption (million cubic feet)					
Lease Fuel.....	5	6	2	5	8
Pipeline Fuel.....	4,726	6,759	6,872	7,586	12,416
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	152,692	163,944	157,467	161,059	179,939
Commercial.....	72,720	78,047	75,819	82,726	87,456
Industrial.....	245,523	263,283	270,128	275,487	289,219
Vehicle Fuel.....	59	54	59	98	112
Electric Utilities.....	7,772	5,667	9,009	8,349	4,330
Total Delivered to Consumers.....	478,765	510,995	512,482	527,719	561,056
Total Consumption.....	483,496	517,760	519,356	535,311	573,480
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,319	3,724	5,841	10,149	3,255
Industrial.....	188,562	210,303	233,870	236,435	241,236
Electric Utilities.....	6,129	4,204	7,370	11,986	6,373
Firm Deliveries (million cubic feet)					
Residential.....	NA	163,944	157,467	161,059	179,939
Commercial.....	NA	72,688	70,323	76,041	81,040
Industrial.....	NA	62,865	61,982	64,219	72,016
Electric Utilities.....	NA	743	2,353	1,947	1,886
Vehicle Fuel.....	NA	54	59	98	112
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	5,359	5,496	6,685	6,416
Industrial.....	NA	200,417	208,146	211,267	217,204
Electric Utilities.....	NA	4,204	7,058	11,456	5,951
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	1,377,023	1,402,770	1,438,483	1,463,640	1,489,647
Commercial.....	129,973	131,925	134,336	137,162	139,097
Industrial.....	6,358	6,508	6,314	6,250	6,586
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	111	117	109	110	121
Commercial.....	559	592	564	603	629
Industrial.....	38,616	40,455	42,782	44,078	43,914
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.01	2.09	1.97	1.90	2.30
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.51	1.38	1.03	1.05	2.47
City Gate.....	3.08	3.18	2.98	2.84	3.09
Delivered to Consumers					
Residential.....	5.43	5.76	6.24	5.37	5.54
Commercial.....	4.57	4.99	5.33	4.38	4.67
Industrial.....	3.39	3.71	4.60	3.41	3.62
Vehicle Fuel.....	4.25	5.23	5.11	7.13	7.20
Electric Utilities.....	2.48	2.77	2.72	2.49	3.48

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

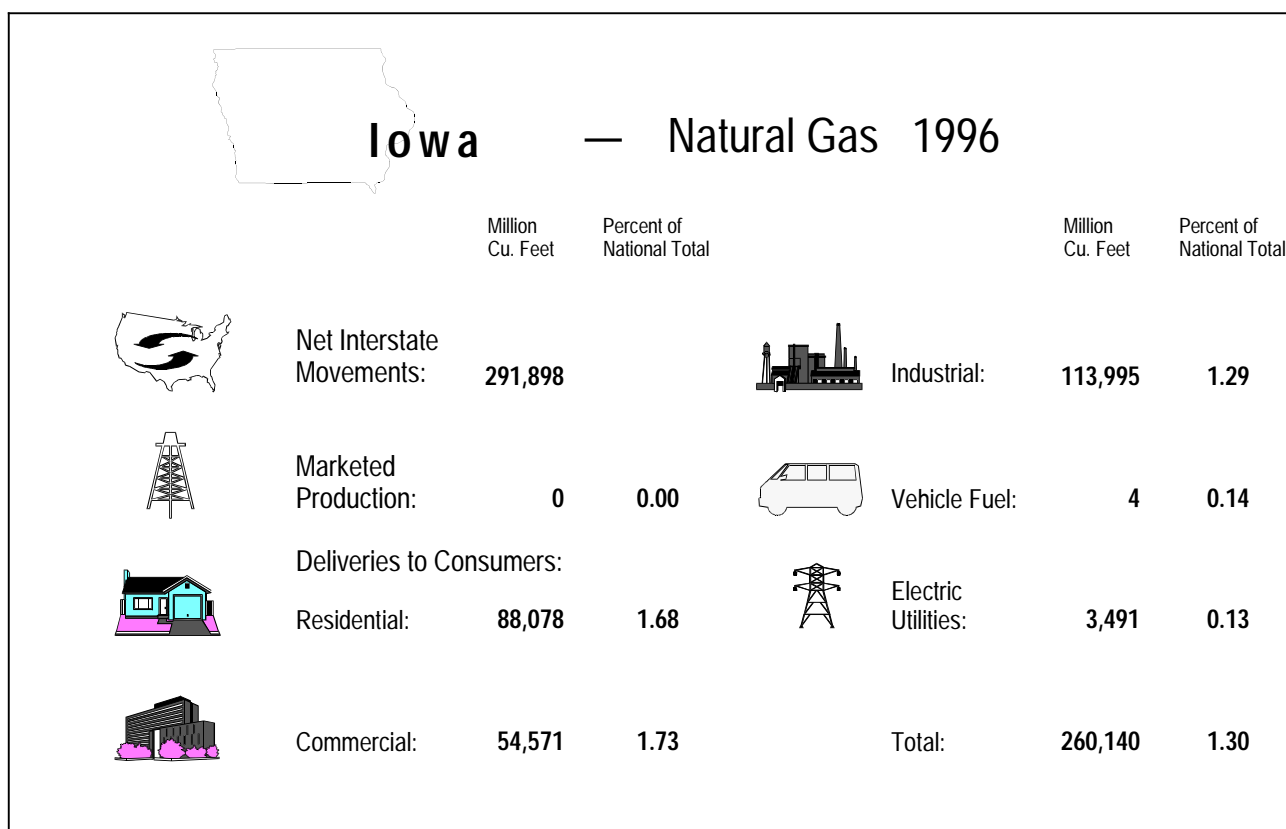


Table 63. Summary Statistics for Natural Gas — Iowa, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,270,083	1,232,578	1,443,469	1,444,142	1,497,972
Withdrawals from Storage					
Underground Storage	70,077	61,007	68,162	77,228	59,831
LNG Storage.....	4,247	5,597	3,521	2,996	3,284
Supplemental Gas Supplies	45	84	123	96	301
Balancing Item	-15,634	-45,975	-35,943	-471	-16,204
Total Supply.....	1,328,817	1,253,291	1,479,332	1,523,991	1,545,184

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Iowa, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	230,932	248,025	248,351	262,313	272,789
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,027,408	935,411	1,156,188	1,188,548	1,206,074
Additions to Storage					
Underground Storage.....	65,818	64,184	70,926	70,785	61,060
LNG Storage.....	4,659	5,671	3,867	2,346	5,262
Total Disposition.....	1,328,817	1,253,291	1,479,332	1,523,991	1,545,184
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	6,940	7,333	10,737	11,051	12,649
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	74,879	83,422	78,260	82,238	88,078
Commercial.....	46,095	50,337	47,922	50,325	54,571
Industrial.....	100,752	102,625	108,731	115,080	113,995
Vehicle Fuel.....	1	5	5	5	4
Electric Utilities.....	2,265	4,303	2,696	3,614	3,491
Total Delivered to Consumers.....	223,992	240,692	237,614	251,262	260,140
Total Consumption.....	230,932	248,025	248,351	262,313	272,789
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	13	61
Commercial.....	1,974	2,648	4,597	5,394	6,728
Industrial.....	83,004	87,613	96,016	104,993	103,757
Electric Utilities.....	2,163	1,901	1,721	2,157	2,261
Firm Deliveries (million cubic feet)					
Residential.....	NA	83,288	78,260	82,238	88,078
Commercial.....	NA	45,573	45,048	47,318	51,495
Industrial.....	NA	90,868	92,964	98,496	96,874
Electric Utilities.....	NA	3,735	1,826	2,488	2,699
Vehicle Fuel.....	NA	5	5	5	4
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	4,763	2,874	3,006	3,076
Industrial.....	NA	11,757	15,766	16,584	17,122
Electric Utilities.....	NA	23	648	643	151
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	729,081	740,722	750,678	760,848	771,109
Commercial.....	85,325	86,452	86,918	88,585	89,663
Industrial.....	1,835	1,903	1,957	1,957	2,066
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	103	113	104	108	114
Commercial.....	540	582	551	568	609
Industrial.....	54,905	53,928	55,560	58,804	55,177
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.71	1.25	1.39	1.40	2.37
City Gate.....	3.20	3.24	3.15	2.82	3.47
Delivered to Consumers					
Residential.....	5.23	5.48	5.40	5.09	5.49
Commercial.....	4.27	4.52	4.51	4.14	4.59
Industrial.....	3.55	3.76	3.99	3.23	3.63
Vehicle Fuel.....	3.99	3.84	3.51	2.98	2.70
Electric Utilities.....	3.08	3.12	3.18	2.72	3.23

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

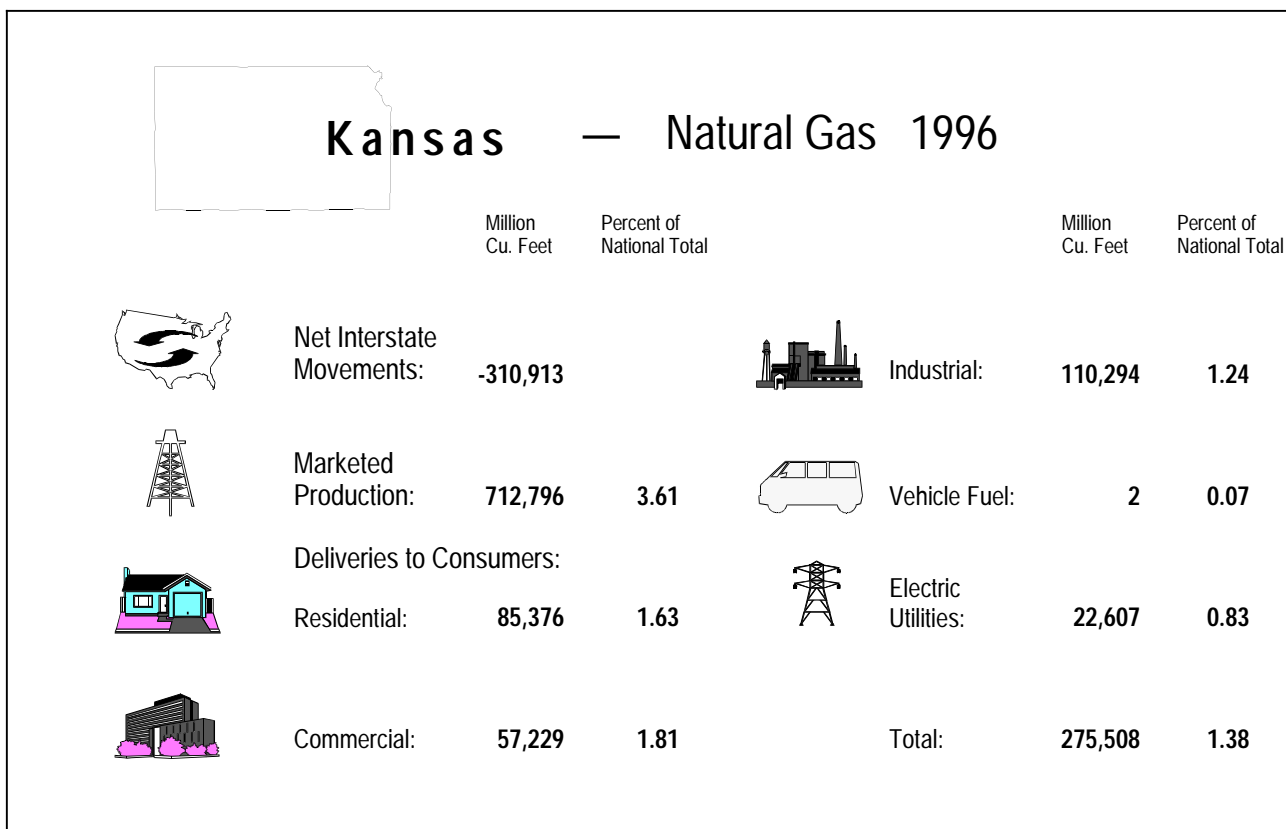


Table 64. Summary Statistics for Natural Gas — Kansas, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,681	9,348	9,156	8,571	7,694
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	18,400	19,472	19,365	22,020	21,388
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	580,572	605,578	628,900	636,582	629,755
From Oil Wells	79,169	82,579	85,759	86,807	85,876
Total.....	659,741	688,157	714,659	723,389	715,631
Repressuring	1,092	1,140	1,215	1,230	2,120
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	658,649	687,017	713,444	722,159	713,511
Vented and Flared	642	670	715	723	716
Marketed Production.....	658,007	686,347	712,730	721,436	712,796
Extraction Loss	42,733	44,014	46,936	47,442	47,996
Total Dry Production.....	615,274	642,333	665,794	673,994	664,800
Supply (million cubic feet)					
Dry Production	615,274	642,333	665,794	673,994	664,800
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,047,474	974,939	1,127,799	1,140,230	1,219,027
Withdrawals from Storage					
Underground Storage	102,735	109,475	99,851	110,567	116,989
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-32,874	27,185	20,703	8,173	-3,039
Total Supply.....	1,732,609	1,753,932	1,914,147	1,932,964	1,997,776

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Kansas, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	343,217	391,604	418,027	368,342	362,965
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,305,142	1,246,045	1,390,051	1,458,930	1,529,940
Additions to Storage					
Underground Storage.....	84,249	116,284	106,069	105,693	104,871
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,732,609	1,753,932	1,914,147	1,932,964	1,997,776
Consumption (million cubic feet)					
Lease Fuel.....	17,424	20,363	15,623	18,772	18,752
Pipeline Fuel.....	29,198	33,361	31,739	34,631	38,262
Plant Fuel.....	26,312	36,294	28,988	28,510	30,444
Delivered to Consumers					
Residential.....	71,522	84,896	74,156	75,846	85,376
Commercial.....	53,973	56,023	52,253	53,122	57,229
Industrial.....	130,807	139,032	187,979	129,515	110,294
Vehicle Fuel.....	0	0	10	2	2
Electric Utilities.....	13,981	21,636	27,279	27,945	22,607
Total Delivered to Consumers.....	270,284	301,586	341,677	286,430	275,508
Total Consumption.....	343,217	391,604	418,027	368,342	362,965
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	8,408	9,729	11,295	14,029	16,200
Industrial.....	117,419	120,962	175,691	112,942	101,877
Electric Utilities.....	7,161	8,091	14,617	16,872	12,545
Firm Deliveries (million cubic feet)					
Residential.....	NA	84,896	74,156	75,846	85,376
Commercial.....	NA	46,391	43,171	43,843	46,897
Industrial.....	NA	61,599	97,904	59,985	66,922
Electric Utilities.....	NA	1,407	11,213	11,311	8,128
Vehicle Fuel.....	NA	0	10	1	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	9,632	9,082	9,279	10,333
Industrial.....	NA	77,433	90,075	69,530	43,372
Electric Utilities.....	NA	12,581	9,243	10,906	5,422
Vehicle Fuel.....	NA	0	0	1	1
Number of Consumers					
Residential.....	762,545	777,658	773,357	797,524	804,213
Commercial.....	86,840	87,735	86,457	88,163	89,168
Industrial.....	3,296	4,369	3,560	3,079	2,988
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	94	109	96	95	106
Commercial.....	622	639	604	603	642
Industrial.....	39,687	31,822	52,803	42,064	36,912
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.54	1.80	1.60	1.36	1.92
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	5.24	1.56	1.20	1.15	1.83
City Gate.....	2.50	2.80	2.86	2.36	3.05
Delivered to Consumers					
Residential.....	4.70	4.91	5.11	4.91	5.59
Commercial.....	3.53	4.06	4.12	3.93	4.61
Industrial.....	2.61	2.64	2.75	2.23	3.09
Vehicle Fuel.....	—	—	3.18	2.76	3.06
Electric Utilities.....	1.94	2.26	1.89	1.58	2.25

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

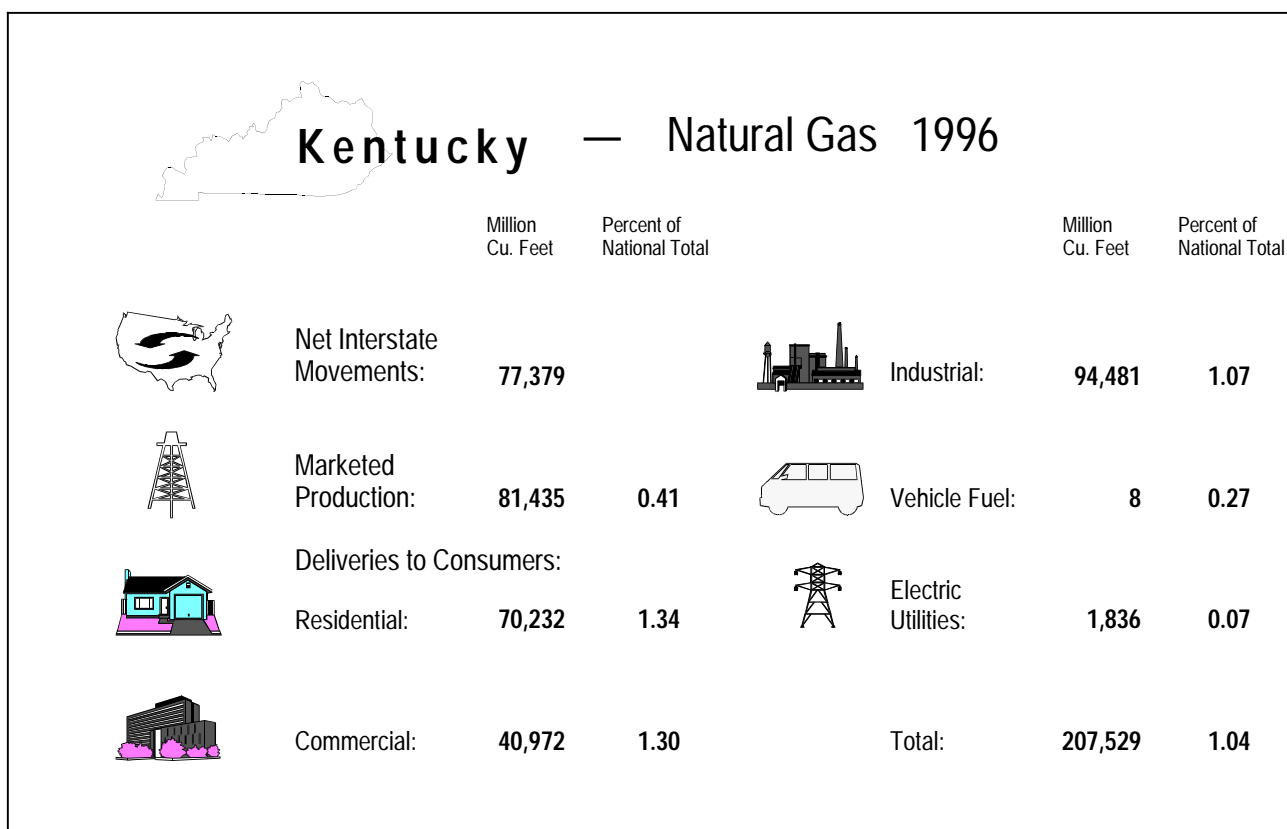


Table 65. Summary Statistics for Natural Gas — Kentucky, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,084	1,003	969	1,044	983
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	12,483	12,836	13,036	13,311	13,501
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	79,690	86,966	73,081	74,754	81,435
From Oil Wells	0	0	0	0	0
Total.....	79,690	86,966	73,081	74,754	81,435
Repressuring	*	*	*	*	0
Nonhydrocarbon Gases Removed	*	*	*	*	0
Wet After Lease Separation.....	79,690	86,966	73,081	74,754	81,435
Vented and Flared	*	*	*	*	0
Marketed Production.....	79,690	86,966	73,081	74,754	81,435
Extraction Loss	2,342	2,252	2,024	2,303	2,385
Total Dry Production.....	77,348	84,714	71,057	72,451	79,050
Supply (million cubic feet)					
Dry Production	77,348	84,714	71,057	72,451	79,050
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	3,197,882	3,314,559	3,663,838	3,689,277	3,956,093
Withdrawals from Storage					
Underground Storage	42,795	59,742	54,986	65,739	61,968
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	5	16	50	6	45
Balancing Item	-55,636	-63,628	56,159	-37,282	87,501
Total Supply.....	3,262,394	3,395,404	3,846,090	3,790,191	4,184,657

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Kentucky, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	189,877	203,295	208,386	224,046	236,445
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	3,023,149	3,143,992	3,577,873	3,507,584	3,878,714
Additions to Storage					
Underground Storage.....	49,367	48,117	59,831	58,561	69,498
LNG Storage.....	0	0	0	0	0
Total Disposition.....	3,262,394	3,395,404	3,846,090	3,790,191	4,184,657
Consumption (million cubic feet)					
Lease Fuel.....	2,105	2,573	2,162	1,945	1,744
Pipeline Fuel.....	15,847	19,017	22,903	25,007	26,490
Plant Fuel.....	707	689	611	702	682
Delivered to Consumers					
Residential.....	61,911	66,909	62,533	66,149	70,232
Commercial.....	35,419	37,817	36,744	38,610	40,972
Industrial.....	73,619	76,020	83,081	90,764	94,481
Vehicle Fuel.....	*	1	2	2	8
Electric Utilities.....	269	269	350	866	1,836
Total Delivered to Consumers.....	171,218	181,016	182,710	196,392	207,529
Total Consumption.....	189,877	203,295	208,386	224,046	236,445
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,451	2,809	3,171	4,169	3,773
Industrial.....	47,776	53,163	57,149	65,659	68,850
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	66,909	62,451	66,062	70,229
Commercial.....	NA	36,334	34,466	34,971	37,366
Industrial.....	NA	38,148	44,181	49,189	56,509
Electric Utilities.....	NA	205	267	493	648
Vehicle Fuel.....	NA	1	2	2	8
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	82	87	4
Commercial.....	NA	1,484	2,278	3,640	3,606
Industrial.....	NA	37,872	38,900	41,575	37,972
Electric Utilities.....	NA	22	3	25	12
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	644,281	654,664	668,774	685,481	696,989
Commercial.....	69,466	71,998	73,562	74,521	76,079
Industrial.....	1,608	1,585	1,621	1,630	1,633
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	96	102	94	96	101
Commercial.....	510	525	499	518	539
Industrial.....	45,783	47,962	51,253	55,683	57,857
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.92	2.28	2.24	1.64	2.55
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.51	2.67	1.95	1.83	2.63
City Gate.....	3.02	3.21	3.13	2.80	3.41
Delivered to Consumers					
Residential.....	5.01	5.25	5.46	5.05	5.54
Commercial.....	4.47	4.82	4.98	4.60	5.09
Industrial.....	3.23	3.66	3.64	3.26	3.87
Vehicle Fuel.....	3.78	5.30	4.62	5.10	5.54
Electric Utilities.....	2.77	3.07	2.93	3.01	3.49

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Louisiana — Natural Gas 1996




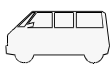



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-3,542,902		 Industrial:	1,048,432	11.82
 Marketed Production:	5,240,747	26.53	 Vehicle Fuel:	23	0.78
Deliveries to Consumers:			 Electric Utilities:	252,139	9.23
 Residential:	56,626	1.08			
 Commercial:	25,746	0.82	Total:	1,382,966	6.91

Table 66. Summary Statistics for Natural Gas — Louisiana, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	29,433	28,557	30,583	30,666	9,543
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	13,512	15,569	12,958	14,169	15,295
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,347,709	4,375,820	4,527,042	4,481,388	4,642,272
From Oil Wells.....	629,760	670,803	699,055	681,392	659,706
Total.....	4,977,470	5,046,623	5,226,097	5,162,780	5,301,978
Repressuring.....	42,631	35,904	36,703	35,684	39,526
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	4,934,839	5,010,719	5,189,394	5,127,096	5,262,452
Vented and Flared.....	20,538	19,580	19,689	18,729	21,705
Marketed Production.....	4,914,300	4,991,138	5,169,705	5,108,366	5,240,747
Extraction Loss.....	132,656	130,336	128,583	146,048	139,841
Total Dry Production.....	4,781,644	4,860,802	5,041,122	4,962,318	5,100,906
Supply (million cubic feet)					
Dry Production.....	4,781,644	4,860,802	5,041,122	4,962,318	5,100,906
Receipts at State Borders					
Imports.....	12,637	30,790	17,887	5,149	7,042
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,870,183	1,831,797	1,844,714	2,164,567	2,373,002
Withdrawals from Storage					
Underground Storage.....	207,010	221,931	184,731	262,328	260,117
LNG Storage.....	12,097	32,033	18,252	4,723	7,056
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	33,706	197,928	409,022	86,580	95,441
Total Supply.....	6,917,278	7,175,281	7,515,728	7,485,667	7,843,563

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Louisiana, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	1,545,804	1,578,443	1,623,766	1,717,914	1,664,447
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	5,165,877	5,336,593	5,649,614	5,553,146	5,922,946
Additions to Storage					
Underground Storage.....	193,051	229,568	224,525	209,575	249,153
LNG Storage.....	12,545	30,677	17,823	5,032	7,016
Total Disposition.....	6,917,278	7,175,281	7,515,728	7,485,667	7,843,563
Consumption (million cubic feet)					
Lease Fuel.....	134,088	147,888	140,571	133,825	144,486
Pipeline Fuel.....	54,029	56,191	63,257	64,729	67,761
Plant Fuel.....	86,623	74,925	66,600	75,845	69,235
Delivered to Consumers					
Residential.....	55,221	56,609	52,981	52,603	56,626
Commercial.....	28,445	25,157	24,184	23,833	25,746
Industrial.....	932,467	973,682	999,034	1,044,136	1,048,432
Vehicle Fuel.....	9	8	22	21	23
Electric Utilities.....	254,922	243,983	277,116	322,923	252,139
Total Delivered to Consumers.....	1,271,064	1,299,439	1,353,337	1,443,515	1,382,966
Total Consumption.....	1,545,804	1,578,443	1,623,766	1,717,914	1,664,447
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	2	0	3	9
Commercial.....	3,552	479	505	464	451
Industrial.....	582,295	670,825	759,747	733,133	942,276
Electric Utilities.....	208,847	182,535	174,324	239,903	202,033
Firm Deliveries (million cubic feet)					
Residential.....	NA	56,609	52,689	52,603	56,626
Commercial.....	NA	18,275	18,058	17,786	19,074
Industrial.....	NA	596,135	592,738	754,940	760,019
Electric Utilities.....	NA	97,059	87,013	144,622	97,584
Vehicle Fuel.....	NA	8	22	21	23
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	292	0	0
Commercial.....	NA	6,882	6,126	6,047	6,672
Industrial.....	NA	377,547	406,296	289,196	288,413
Electric Utilities.....	NA	123,289	121,083	162,808	127,265
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	940,403	941,294	945,387	957,558	945,967
Commercial.....	61,030	62,055	62,184	62,930	62,101
Industrial.....	1,452	1,592	1,737	1,383	1,444
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	59	60	56	55	60
Commercial.....	466	405	389	379	415
Industrial.....	642,195	611,610	575,149	754,979	726,061
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.73	2.14	2.08	1.58	2.33
Imports.....	1.73	1.70	1.71	1.85	2.22
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.25	2.40	1.44	1.61	2.58
City Gate.....	2.48	2.72	2.54	2.21	3.13
Delivered to Consumers					
Residential.....	5.60	6.09	6.24	6.01	6.76
Commercial.....	4.79	5.33	5.42	5.15	6.09
Industrial.....	1.93	2.30	2.17	1.82	2.84
Vehicle Fuel.....	4.30	3.47	2.36	2.99	3.53
Electric Utilities.....	1.91	2.49	2.17	1.88	2.94

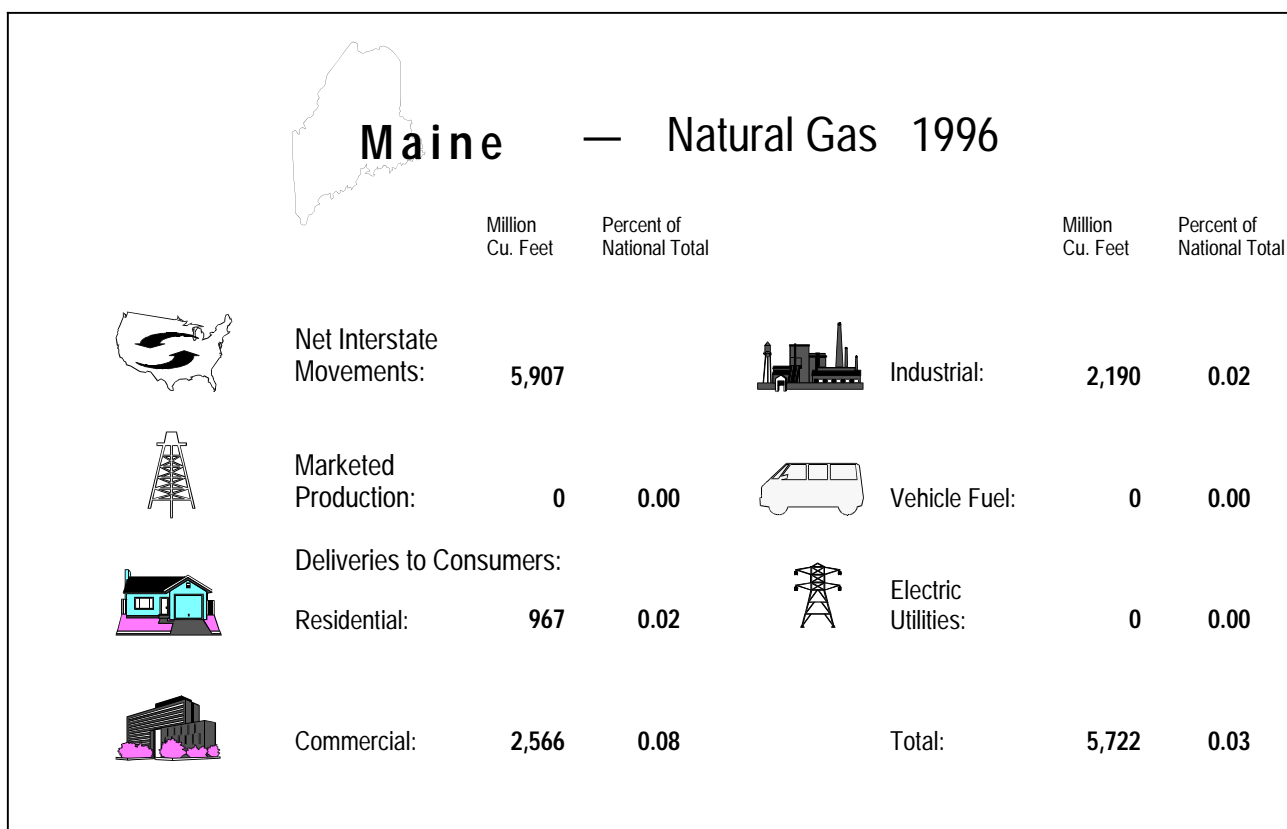
^a Includes Federal Offshore from Alabama.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

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**Table 67. Summary Statistics for Natural Gas — Maine, 1992-1996**

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	5,161	4,989	4,928	5,533	5,907
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	22	19	22	16	22
Supplemental Gas Supplies	0	0	0	96	61
Balancing Item	-26	-24	131	-196	-241
Total Supply.....	5,157	4,985	5,082	5,448	5,749

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas — Maine, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	5,131	4,968	5,055	5,429	5,722
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	26	16	27	19	26
Total Disposition.....	5,157	4,985	5,082	5,448	5,749
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	2	2	9	96	0
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	872	901	894	913	967
Commercial.....	2,209	2,311	2,381	2,426	2,566
Industrial.....	2,048	1,753	1,771	1,993	2,190
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	5,129	4,966	5,045	5,333	5,722
Total Consumption.....	5,131	4,968	5,055	5,429	5,722
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	0	0	0	0	197
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	901	894	913	967
Commercial.....	NA	2,311	2,381	2,426	2,566
Industrial.....	NA	1,753	1,166	1,343	1,650
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	0	0	0	0
Industrial.....	NA	0	604	650	539
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	13,766	13,880	14,104	14,917	14,982
Commercial.....	4,838	4,979	5,297	5,819	6,414
Industrial.....	80	66	89	74	87
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	63	65	63	61	65
Commercial.....	457	464	449	417	400
Industrial.....	25,595	26,564	19,895	26,936	25,170
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.97	3.91	3.50	5.50	—
City Gate.....	3.17	3.69	2.98	3.35	4.30
Delivered to Consumers					
Residential.....	6.95	7.47	7.83	7.32	7.84
Commercial.....	6.19	6.76	6.97	6.51	7.09
Industrial.....	4.14	4.65	4.79	4.46	5.22
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

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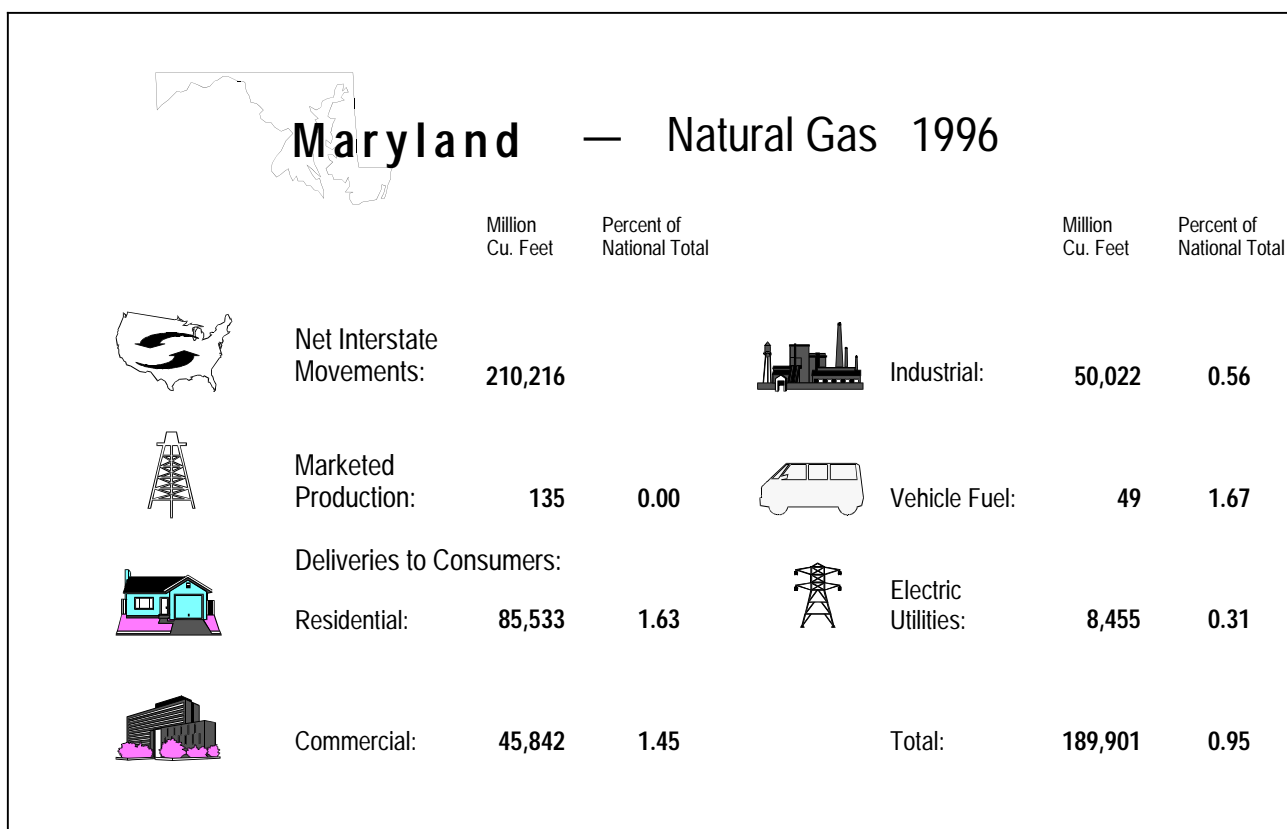


Table 68. Summary Statistics for Natural Gas — Maryland, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	9	7	7	7	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	33	28	26	22	135
From Oil Wells	0	0	0	0	0
Total.....	33	28	26	22	135
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	33	28	26	22	135
Vented and Flared	0	0	0	0	0
Marketed Production.....	33	28	26	22	135
Extraction Loss	0	0	0	0	0
Total Dry Production.....	33	28	26	22	135
Supply (million cubic feet)					
Dry Production	33	28	26	22	135
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	959,084	855,001	883,179	864,322	882,473
Withdrawals from Storage					
Underground Storage	19,169	20,420	17,406	19,658	17,472
LNG Storage.....	715	610	529	540	691
Supplemental Gas Supplies	126	418	987	609	882
Balancing Item	-10,859	18,085	-45,552	-21,359	-14,538
Total Supply.....	968,267	894,562	856,574	863,793	887,114

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Maryland, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	181,300	180,614	183,734	194,099	192,528
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	766,661	697,939	656,585	652,253	672,257
Additions to Storage					
Underground Storage.....	19,502	15,314	15,316	15,610	17,448
LNG Storage.....	804	696	939	1,831	4,881
Total Disposition.....	968,267	894,562	856,574	863,793	887,114
Consumption (million cubic feet)					
Lease Fuel.....	0	1	1	1	3
Pipeline Fuel.....	2,419	2,429	2,475	2,826	2,624
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	75,122	76,871	76,688	76,552	85,533
Commercial.....	42,464	43,635	44,136	46,874	45,842
Industrial.....	49,720	48,842	47,691	48,963	50,022
Vehicle Fuel.....	0	19	25	50	49
Electric Utilities.....	11,575	8,817	12,718	18,833	8,455
Total Delivered to Consumers.....	178,881	178,185	181,259	191,272	189,901
Total Consumption.....	181,300	180,614	183,734	194,099	192,528
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	1,338
Commercial.....	1,692	1,497	1,291	1,469	3,734
Industrial.....	39,740	38,989	39,697	42,475	44,186
Electric Utilities.....	3,691	3,034	4,186	6,489	9,518
Firm Deliveries (million cubic feet)					
Residential.....	NA	76,871	76,688	76,552	84,201
Commercial.....	NA	35,491	36,183	37,079	36,098
Industrial.....	NA	12,535	11,836	10,189	17,777
Electric Utilities.....	NA	1,231	2,977	4,469	8,228
Vehicle Fuel.....	NA	19	25	38	34
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	1,332
Commercial.....	NA	8,144	7,953	9,795	9,744
Industrial.....	NA	36,307	35,856	38,773	32,245
Electric Utilities.....	NA	5,770	9,910	12,129	1,496
Vehicle Fuel.....	NA	0	0	12	15
Number of Consumers					
Residential.....	894,677	807,204	824,137	841,772	871,012
Commercial.....	62,858	63,767	64,698	66,094	69,991
Industrial.....	514	496	516	481	430
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	84	95	93	91	98
Commercial.....	676	684	682	709	655
Industrial.....	96,731	98,472	92,425	101,794	116,331
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.91	2.44	1.37	1.42	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.94	2.08	2.01	1.81	2.48
City Gate.....	3.20	3.53	3.38	2.87	4.02
Delivered to Consumers					
Residential.....	6.43	7.08	6.95	6.62	7.60
Commercial.....	5.24	5.72	5.46	5.06	6.08
Industrial.....	3.56	3.59	4.04	3.21	5.36
Vehicle Fuel.....	—	3.57	3.76	3.06	3.82
Electric Utilities.....	2.66	3.01	2.57	2.24	3.11

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Massachusetts — Natural Gas 1996




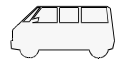



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	411,951		 Industrial:	100,015	1.13
 Marketed Production:	0	0.00	 Vehicle Fuel:	5	0.17
Deliveries to Consumers:			 Electric Utilities:	45,037	1.65
 Residential:	114,365	2.18			
 Commercial:	96,187	3.05	Total:	355,609	1.78

Table 69. Summary Statistics for Natural Gas — Massachusetts, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	30,479	50,895	32,891	12,769	33,232
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	334,816	278,925	292,161	541,527	462,643
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	6,990	7,900	12,369	9,033	11,471
Supplemental Gas Supplies	105	61	154	420	426
Balancing Item	-10,049	40,758	53,622	-96,577	-60,001
Total Supply.....	362,342	378,539	391,198	467,172	447,771

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas — Massachusetts, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	295,001	312,343	337,368	362,301	357,740
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	62,194	60,665	48,281	98,974	83,924
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	5,147	5,531	5,550	5,898	6,107
Total Disposition.....	362,342	378,539	391,198	467,172	447,771
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	1,763	2,234	1,817	1,872	2,131
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	119,670	121,228	119,642	105,795	114,365
Commercial.....	64,352	65,429	84,534	82,270	96,187
Industrial.....	70,872	94,658	92,798	107,730	100,015
Vehicle Fuel.....	2	2	9	12	5
Electric Utilities.....	38,341	28,793	38,567	64,623	45,037
Total Delivered to Consumers.....	293,238	310,109	335,551	360,429	355,609
Total Consumption.....	295,001	312,343	337,368	362,301	357,740
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	103
Commercial.....	140	1,625	20,132	12,453	24,311
Industrial.....	38,685	65,739	67,072	73,793	74,115
Electric Utilities.....	22,672	9,725	29,992	50,087	39,460
Firm Deliveries (million cubic feet)					
Residential.....	NA	121,228	119,642	105,795	114,365
Commercial.....	NA	58,104	60,879	70,872	74,480
Industrial.....	NA	75,097	67,512	75,876	71,575
Electric Utilities.....	NA	12,331	21,361	32,812	39,411
Vehicle Fuel.....	NA	2	8	10	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	7,325	23,656	11,397	21,707
Industrial.....	NA	19,562	25,286	31,854	28,440
Electric Utilities.....	NA	10,311	19,983	33,541	6,345
Vehicle Fuel.....	NA	0	1	2	4
Number of Consumers					
Residential.....	1,137,911	1,155,443	1,179,869	1,180,860	1,188,317
Commercial.....	85,873	102,187	92,744	104,453	105,889
Industrial.....	8,723	7,283	8,019	10,447	10,952
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	105	105	101	90	96
Commercial.....	749	640	911	788	908
Industrial.....	8,125	12,997	11,572	10,312	9,132
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	2.88	2.50	2.59	2.48	2.92
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.91	2.71	2.13	2.00	2.74
City Gate.....	3.52	3.98	3.98	3.53	3.98
Delivered to Consumers					
Residential.....	7.92	8.33	8.94	9.04	8.88
Commercial.....	5.86	6.04	6.82	6.59	6.74
Industrial.....	4.14	5.08	5.25	4.43	5.37
Vehicle Fuel.....	3.65	4.97	2.32	4.22	4.51
Electric Utilities.....	2.68	2.72	2.32	2.06	3.07

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

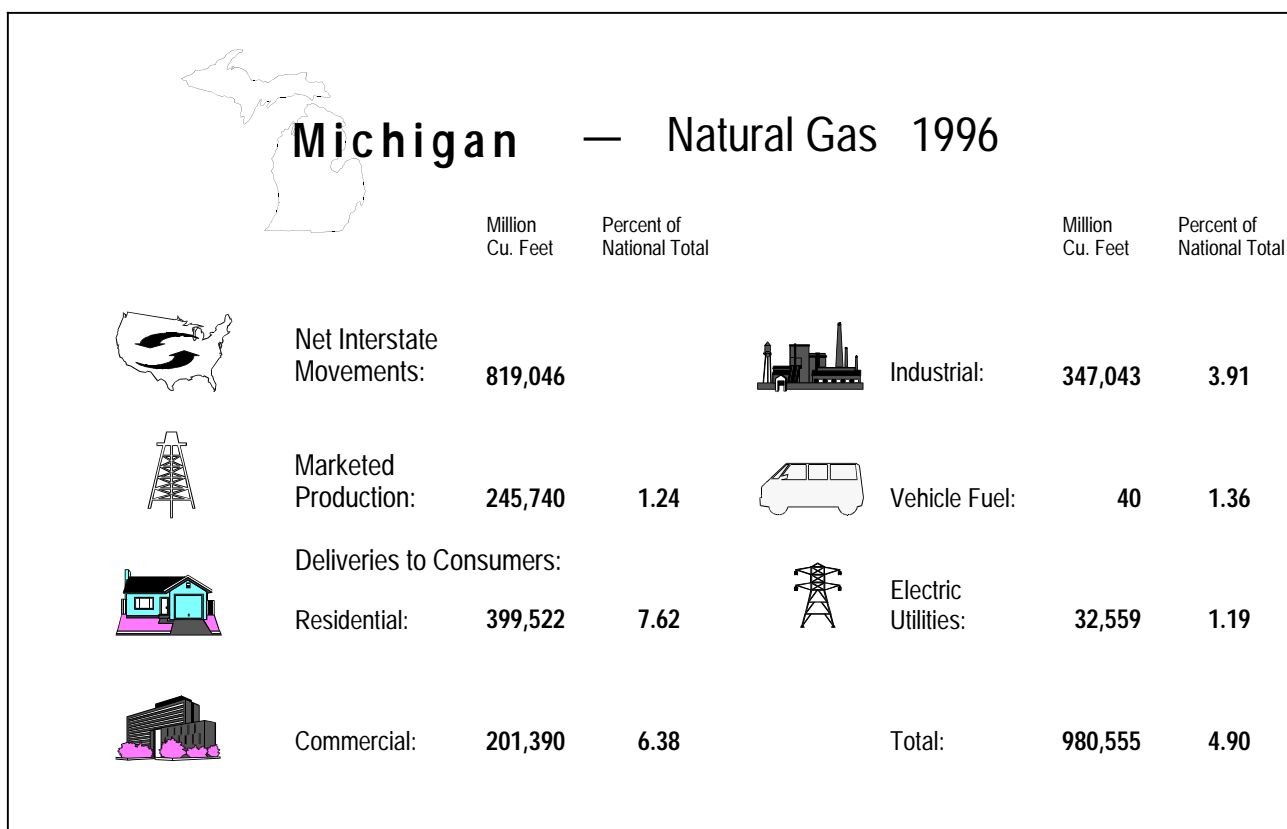


Table 70. Summary Statistics for Natural Gas — Michigan, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,223	1,160	1,323	1,294	2,061
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	3,257	5,500	6,000	5,258	5,826
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	120,287	126,179	136,989	146,320	201,123
From Oil Wells	80,192	84,119	91,332	97,547	50,281
Total.....	200,479	210,299	228,321	243,867	251,404
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	198,139	207,959	225,981	241,527	249,064
Vented and Flared	3,324	3,324	3,324	3,324	3,324
Marketed Production.....	194,815	204,635	222,657	238,203	245,740
Extraction Loss	8,093	7,012	6,371	6,328	6,399
Total Dry Production.....	186,722	197,623	216,286	231,875	239,341
Supply (million cubic feet)					
Dry Production	186,722	197,623	216,286	231,875	239,341
Receipts at State Borders					
Imports.....	38,568	34,874	17,320	26,475	29,043
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,135,780	1,042,778	1,495,917	1,355,745	1,516,628
Withdrawals from Storage					
Underground Storage	392,716	437,280	389,224	494,531	471,467
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	14,694	12,795	13,688	21,378	21,848
Balancing Item	58,803	32,932	-214,223	-66,012	-33,618
Total Supply.....	1,827,283	1,758,282	1,918,212	2,063,992	2,244,709

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — Michigan, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	891,181	913,033	926,023	970,851	1,014,947
Deliveries at State Borders					
Exports.....	67,763	44,413	49,470	26,948	50,363
Intransit Deliveries.....	471,606	324,093	472,499	492,481	536,333
Interstate Deliveries.....	6,268	431	0	196,589	139,929
Additions to Storage					
Underground Storage.....	390,465	476,312	470,220	377,121	503,138
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,827,283	1,758,282	1,918,212	2,063,992	2,244,709
Consumption (million cubic feet)					
Lease Fuel.....	4,178	4,889	6,399	6,198	5,478
Pipeline Fuel.....	21,690	23,874	22,521	24,851	25,903
Plant Fuel.....	3,096	3,282	3,367	3,337	3,011
Delivered to Consumers					
Residential.....	358,088	369,801	364,588	380,025	399,522
Commercial.....	173,802	180,230	183,068	194,078	201,390
Industrial.....	305,416	312,050	327,848	326,551	347,043
Vehicle Fuel.....	4	10	14	27	40
Electric Utilities.....	24,908	18,898	18,218	35,784	32,559
Total Delivered to Consumers.....	862,217	880,988	893,735	936,466	980,555
Total Consumption.....	891,181	913,033	926,023	970,851	1,014,947
Delivered for the Account of Others (million cubic feet)					
Residential.....	4,121	4,283	4,245	4,184	4,309
Commercial.....	54,248	56,547	62,825	65,266	66,621
Industrial.....	277,506	283,775	292,945	296,745	315,568
Electric Utilities.....	19,162	16,324	17,820	28,369	26,067
Firm Deliveries (million cubic feet)					
Residential.....	NA	369,801	364,588	380,025	399,522
Commercial.....	NA	179,323	182,234	193,170	200,521
Industrial.....	NA	284,928	294,701	311,742	335,074
Electric Utilities.....	NA	16,621	18,019	28,494	26,385
Vehicle Fuel.....	NA	10	14	27	40
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	907	834	908	870
Industrial.....	NA	27,122	33,148	14,809	11,969
Electric Utilities.....	NA	100	199	476	66
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	2,640,579	2,677,085	2,717,683	2,767,190	2,812,876
Commercial.....	201,561	204,453	207,629	211,817	214,843
Industrial.....	11,460	11,425	11,308	11,454	11,848
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	136	138	134	137	142
Commercial.....	862	882	882	916	937
Industrial.....	26,651	27,313	28,993	28,510	29,291
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.71	2.38	1.96	1.67	2.21
Imports.....	1.60	2.02	2.16	1.90	2.89
Exports.....	1.83	2.14	2.49	1.97	2.66
Pipeline Fuel.....	0.57	0.26	0.20	0.54	1.04
City Gate.....	3.04	2.89	2.70	2.61	2.90
Delivered to Consumers					
Residential.....	5.06	5.04	4.98	4.72	4.96
Commercial.....	4.65	4.66	4.68	4.46	4.75
Industrial.....	3.92	3.91	3.93	3.62	3.87
Vehicle Fuel.....	0.99	3.36	2.84	3.08	3.38
Electric Utilities.....	0.81	0.92	0.97	0.73	0.74

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

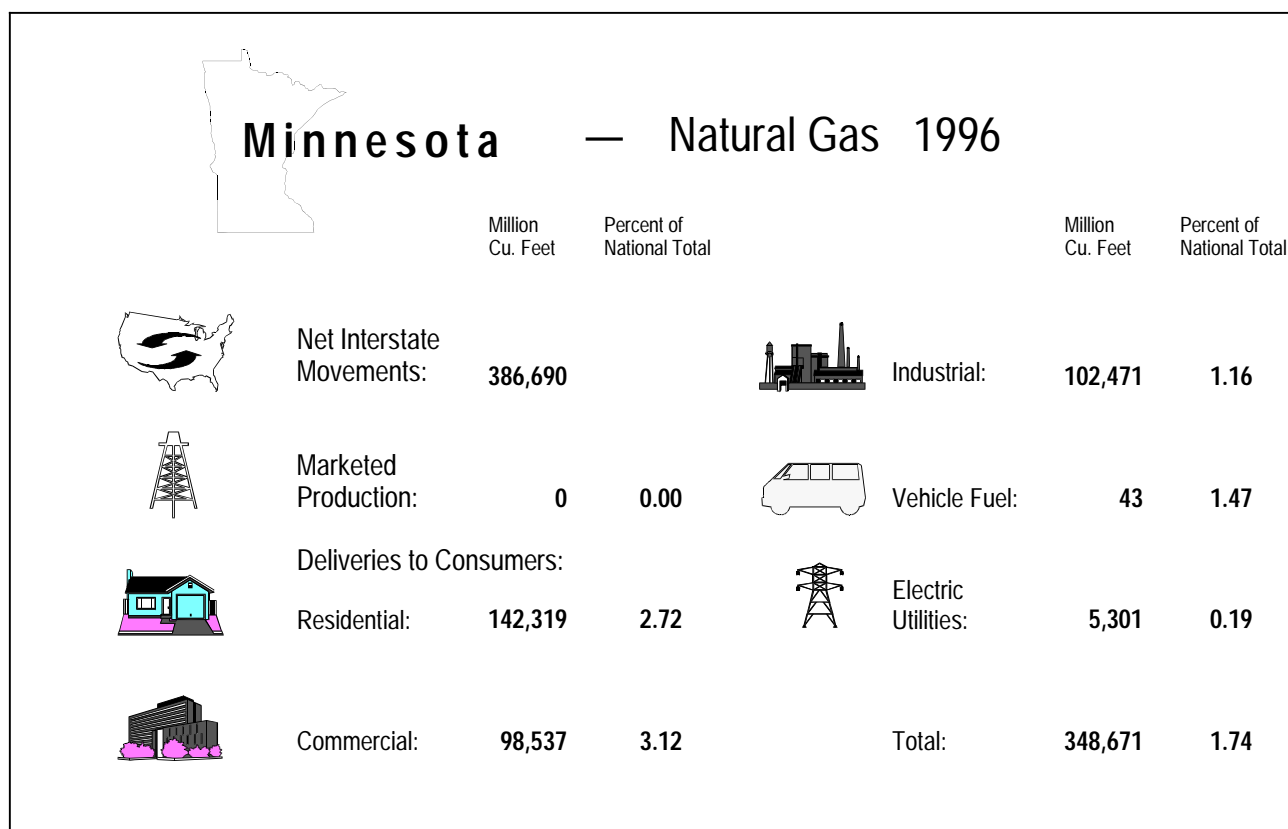


Table 71. Summary Statistics for Natural Gas — Minnesota, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	369,137	383,702	387,466	406,883	401,473
Intransit Receipts	486,163	324,093	487,760	492,481	536,333
Interstate Receipts.....	706,629	756,282	814,096	863,304	892,727
Withdrawals from Storage					
Underground Storage	1,329	1,834	1,192	1,582	1,625
LNG Storage.....	3,380	5,864	5,537	4,731	5,861
Supplemental Gas Supplies	52	78	289	194	709
Balancing Item	35,488	199,493	12,630	23,255	-16,814
Total Supply.....	1,602,179	1,671,346	1,708,970	1,792,431	1,821,914

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas — Minnesota, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	308,821	327,939	323,815	353,076	368,426
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,288,392	1,335,315	1,377,432	1,434,132	1,443,843
Additions to Storage					
Underground Storage.....	1,372	1,762	1,556	1,478	1,655
LNG Storage.....	3,594	6,330	6,167	3,746	7,990
Total Disposition.....	1,602,179	1,671,346	1,708,970	1,792,431	1,821,914
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	14,948	16,227	17,310	19,175	19,755
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	113,560	123,401	122,249	128,736	142,319
Commercial.....	82,381	86,629	83,933	90,658	98,537
Industrial.....	93,025	97,771	94,468	106,189	102,471
Vehicle Fuel.....	0	1	29	26	43
Electric Utilities.....	4,906	3,910	5,826	8,292	5,301
Total Delivered to Consumers.....	293,873	311,712	306,505	333,900	348,671
Total Consumption.....	308,821	327,939	323,815	353,076	368,426
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,134	2,623	3,336	5,696	3,768
Industrial.....	53,665	55,355	53,928	69,467	60,195
Electric Utilities.....	1,443	1,071	906	734	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	123,401	122,249	128,614	142,228
Commercial.....	NA	62,193	62,668	65,910	72,740
Industrial.....	NA	65,091	57,965	45,815	45,226
Electric Utilities.....	NA	106	1,701	2,285	2,097
Vehicle Fuel.....	NA	1	29	26	5
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	122	91
Commercial.....	NA	24,436	21,265	24,748	25,797
Industrial.....	NA	32,680	36,503	60,374	57,246
Electric Utilities.....	NA	2,201	2,296	2,337	1,455
Vehicle Fuel.....	NA	0	0	0	38
Number of Consumers					
Residential.....	998,201	1,074,631	1,049,263	1,080,009	1,103,709
Commercial.....	99,707	93,062	102,857	103,874	105,531
Industrial.....	2,515	2,477	2,592	2,531	2,564
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	114	115	117	119	129
Commercial.....	826	931	816	873	934
Industrial.....	36,988	39,471	36,446	41,955	39,965
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	1.74	2.07	2.06	1.81	2.38
Exports.....	—	—	—	—	—
Pipeline Fuel.....	0.61	0.47	0.47	0.37	0.68
City Gate.....	2.92	3.11	2.85	2.52	3.07
Delivered to Consumers					
Residential.....	4.86	5.31	5.18	4.80	5.46
Commercial.....	4.10	4.52	4.36	3.98	4.63
Industrial.....	3.05	3.20	2.87	2.45	2.97
Vehicle Fuel.....	—	6.08	1.90	1.82	3.42
Electric Utilities.....	1.85	2.47	2.14	1.77	2.18

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Mississippi — Natural Gas 1996




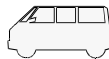



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-193,358		 Industrial:	80,887	0.91
 Marketed Production:	103,263	0.52	 Vehicle Fuel:	5	0.17
Deliveries to Consumers:			 Electric Utilities:	83,251	3.05
 Residential:	30,157	0.58			
 Commercial:	22,225	0.70	Total:	216,524	1.08

Table 72. Summary Statistics for Natural Gas — Mississippi, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	869	797	650	663	631
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	507	620	583	535	568
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	145,153	129,395	112,205	113,401	117,412
From Oil Wells	20,384	15,631	9,597	6,051	6,210
Total.....	165,538	145,026	121,802	119,452	123,622
Repressuring	24,993	14,092	12,083	11,321	9,366
Nonhydrocarbon Gases Removed	45,772	48,017	44,344	10,364	8,316
Wet After Lease Separation.....	94,773	82,917	65,376	97,767	105,940
Vented and Flared	3,076	2,222	1,928	2,234	2,677
Marketed Production.....	91,697	80,695	63,448	95,533	103,263
Extraction Loss	416	395	425	377	340
Total Dry Production.....	91,281	80,300	63,023	95,156	102,923
Supply (million cubic feet)					
Dry Production	91,281	80,300	63,023	95,156	102,923
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	5,198,262	5,279,804	5,660,877	5,623,521	5,880,172
Withdrawals from Storage					
Underground Storage	53,373	55,786	50,526	82,604	75,926
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	54,787	27,069	41,449	394,349	372,489
Total Supply.....	5,397,703	5,442,959	5,815,874	6,195,630	6,431,510

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — Mississippi, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	239,442	229,941	257,647	288,067	269,296
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	5,103,156	5,157,115	5,493,256	5,832,741	6,073,530
Additions to Storage					
Underground Storage.....	55,105	55,903	64,972	74,821	88,684
LNG Storage.....	0	0	0	0	0
Total Disposition.....	5,397,703	5,442,959	5,815,874	6,195,630	6,431,510
Consumption (million cubic feet)					
Lease Fuel.....	4,372	4,291	3,169	3,108	3,202
Pipeline Fuel.....	33,276	37,500	39,162	41,674	49,188
Plant Fuel.....	573	538	463	399	382
Delivered to Consumers					
Residential.....	26,487	28,347	27,086	26,960	30,157
Commercial.....	17,942	19,199	19,232	19,904	22,225
Industrial.....	102,612	100,166	85,984	84,526	80,887
Vehicle Fuel.....	0	0	9	267	5
Electric Utilities.....	54,180	39,900	82,541	111,229	83,251
Total Delivered to Consumers.....	201,221	187,611	214,852	242,887	216,524
Total Consumption.....	239,442	229,941	257,647	288,067	269,296
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	645	647	647	615	585
Industrial.....	55,973	60,506	48,154	48,691	47,133
Electric Utilities.....	41,304	26,270	31,927	40,663	57,417
Firm Deliveries (million cubic feet)					
Residential.....	NA	28,347	27,086	26,960	30,157
Commercial.....	NA	18,060	17,748	18,361	20,708
Industrial.....	NA	31,867	48,202	47,753	43,165
Electric Utilities.....	NA	30,631	1,701	3,847	2,979
Vehicle Fuel.....	NA	0	0	267	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	1,139	1,484	1,543	1,516
Industrial.....	NA	68,299	37,783	36,773	37,722
Electric Utilities.....	NA	10,797	31,943	37,356	55,109
Vehicle Fuel.....	NA	0	9	0	5
Number of Consumers					
Residential.....	392,155	398,472	405,312	415,123	418,442
Commercial.....	44,313	45,310	43,803	45,444	46,029
Industrial.....	1,327	1,324	1,313	1,298	1,241
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	68	71	67	65	72
Commercial.....	405	424	439	438	483
Industrial.....	77,326	75,654	65,487	65,120	65,178
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.64	1.73	1.49	1.24	1.66
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.34	2.37	1.98	1.82	2.63
City Gate.....	2.62	2.90	2.83	2.53	3.27
Delivered to Consumers					
Residential.....	4.95	5.23	5.46	5.28	5.72
Commercial.....	4.13	4.38	4.56	4.28	5.22
Industrial.....	2.53	2.99	2.98	2.71	3.43
Vehicle Fuel.....	—	—	2.82	1.63	2.51
Electric Utilities.....	1.85	2.47	1.98	1.78	2.78

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Missouri — Natural Gas 1996




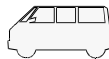



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	286,485		 Industrial:	71,533	0.81
 Marketed Production:	25	0.00	 Vehicle Fuel:	31	1.06
Deliveries to Consumers:			 Electric Utilities:	5,223	0.19
 Residential:	137,225	2.62			
 Commercial:	72,802	2.31	Total:	286,814	1.43

Table 73. Summary Statistics for Natural Gas — Missouri, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	5	8	12	15	24
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	27	14	8	16	25
From Oil Wells	0	0	0	0	0
Total.....	27	14	8	16	25
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	27	14	8	16	25
Vented and Flared	0	0	0	0	0
Marketed Production.....	27	14	8	16	25
Extraction Loss	0	0	0	0	0
Total Dry Production.....	27	14	8	16	25
Supply (million cubic feet)					
Dry Production	27	14	8	16	25
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,219,024	1,306,977	1,442,661	1,544,992	1,556,791
Withdrawals from Storage					
Underground Storage	3,094	4,779	5,082	2,580	6,522
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	371	4	785
Balancing Item	-3,927	8,729	21,145	8,664	7,022
Total Supply.....	1,218,219	1,320,498	1,469,266	1,556,256	1,571,146

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — Missouri, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	240,745	279,562	267,594	279,078	294,270
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	974,394	1,036,225	1,196,675	1,274,401	1,270,306
Additions to Storage					
Underground Storage.....	3,080	4,711	4,997	2,777	6,570
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,218,219	1,320,498	1,469,266	1,556,256	1,571,146
Consumption (million cubic feet)					
Lease Fuel.....	1	0	0	*	1
Pipeline Fuel.....	2,309	9,846	2,879	7,122	7,455
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	116,655	134,172	122,566	125,110	137,225
Commercial.....	60,963	69,670	66,196	65,086	72,802
Industrial.....	58,466	60,982	71,602	68,924	71,533
Vehicle Fuel.....	0	0	1	6	31
Electric Utilities.....	2,351	4,891	4,351	12,830	5,223
Total Delivered to Consumers.....	238,435	269,716	264,715	271,956	286,814
Total Consumption.....	240,745	279,562	267,594	279,078	294,270
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	8,817	10,710	11,072	10,880	12,988
Industrial.....	44,131	46,608	56,873	53,484	53,656
Electric Utilities.....	1,418	2,607	1,246	5,794	1,848
Firm Deliveries (million cubic feet)					
Residential.....	NA	134,172	122,566	125,110	137,225
Commercial.....	NA	61,652	63,080	63,237	70,861
Industrial.....	NA	29,882	57,967	59,542	62,930
Electric Utilities.....	NA	1,374	1,243	5,826	1,879
Vehicle Fuel.....	NA	0	1	6	31
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	8,018	3,116	1,849	1,941
Industrial.....	NA	31,101	13,635	9,383	8,603
Electric Utilities.....	NA	3,723	1,911	4,225	953
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	1,220,203	1,225,921	1,281,007	1,259,102	1,275,465
Commercial.....	125,174	125,571	132,378	130,318	133,445
Industrial.....	2,989	3,040	3,115	3,033	3,408
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	96	109	96	99	108
Commercial.....	487	555	500	499	546
Industrial.....	19,560	20,060	22,986	22,725	20,990
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.56	1.57	1.49	1.70	1.56
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.31	2.01	0.91	1.19	2.34
City Gate.....	2.86	3.20	3.05	2.73	3.25
Delivered to Consumers					
Residential.....	5.11	5.37	5.43	5.16	5.97
Commercial.....	4.47	4.76	4.85	4.39	5.35
Industrial.....	3.87	4.25	4.18	3.48	4.35
Vehicle Fuel.....	—	—	4.37	2.74	3.19
Electric Utilities.....	1.89	2.34	1.90	1.69	2.58

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

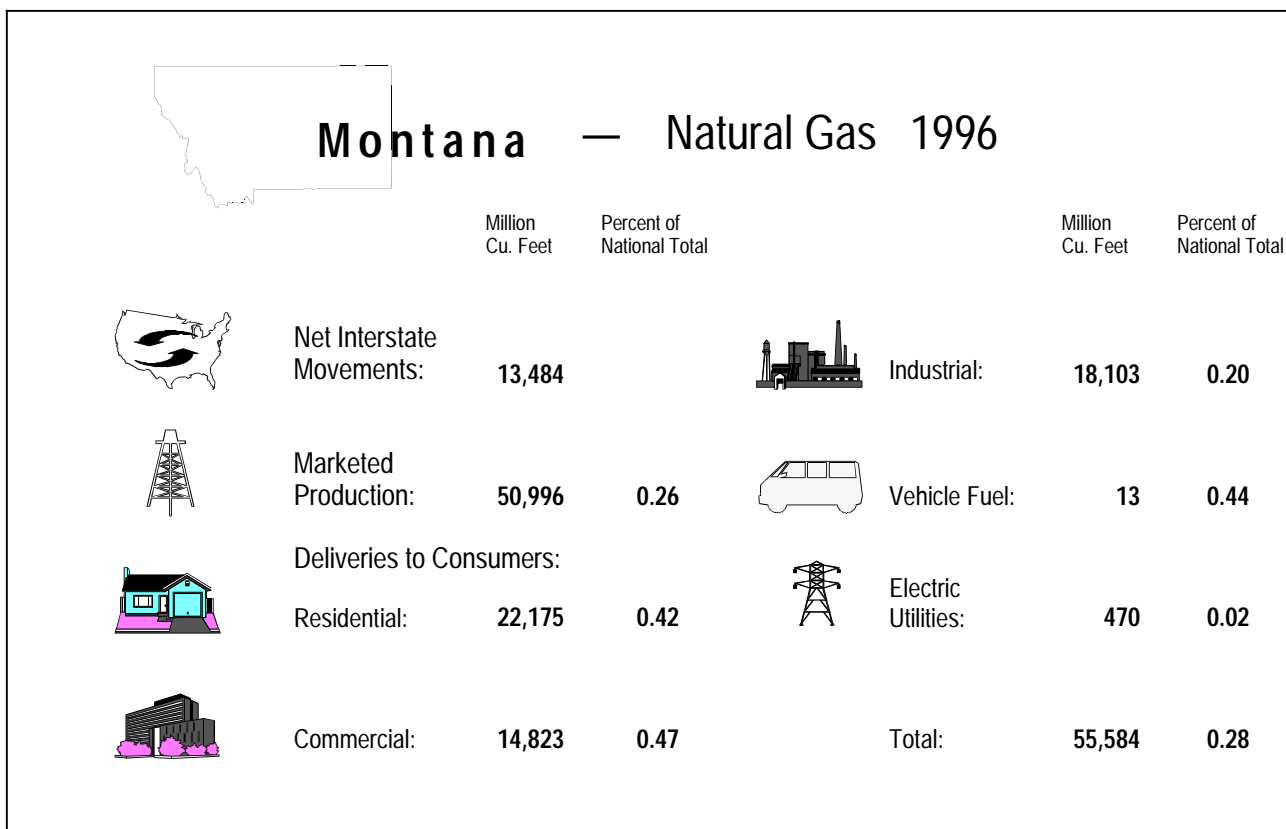


Table 74. Summary Statistics for Natural Gas — Montana, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	859	673	717	782	796
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	2,890	3,075	2,940	2,918	2,990
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	46,918	48,187	44,350	44,370	45,154
From Oil Wells	7,892	7,330	6,722	6,393	6,514
Total.....	54,810	55,517	51,072	50,763	51,668
Repressuring	180	231	105	82	76
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	54,630	55,286	50,967	50,681	51,592
Vented and Flared	763	758	551	417	596
Marketed Production.....	53,867	54,528	50,416	50,264	50,996
Extraction Loss	907	741	631	597	576
Total Dry Production.....	52,960	53,787	49,785	49,667	50,420
Supply (million cubic feet)					
Dry Production	52,960	53,787	49,785	49,667	50,420
Receipts at State Borders					
Imports.....	467,036	511,294	535,855	570,396	576,511
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	21,791	19,293	20,408	20,207	27,448
Withdrawals from Storage					
Underground Storage	24,310	32,202	22,509	21,653	31,595
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-15,444	-22,077	-7,062	-16,190	-14,139
Total Supply.....	550,653	594,498	621,495	645,734	671,836

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — Montana, 1992-1996 (Continued)

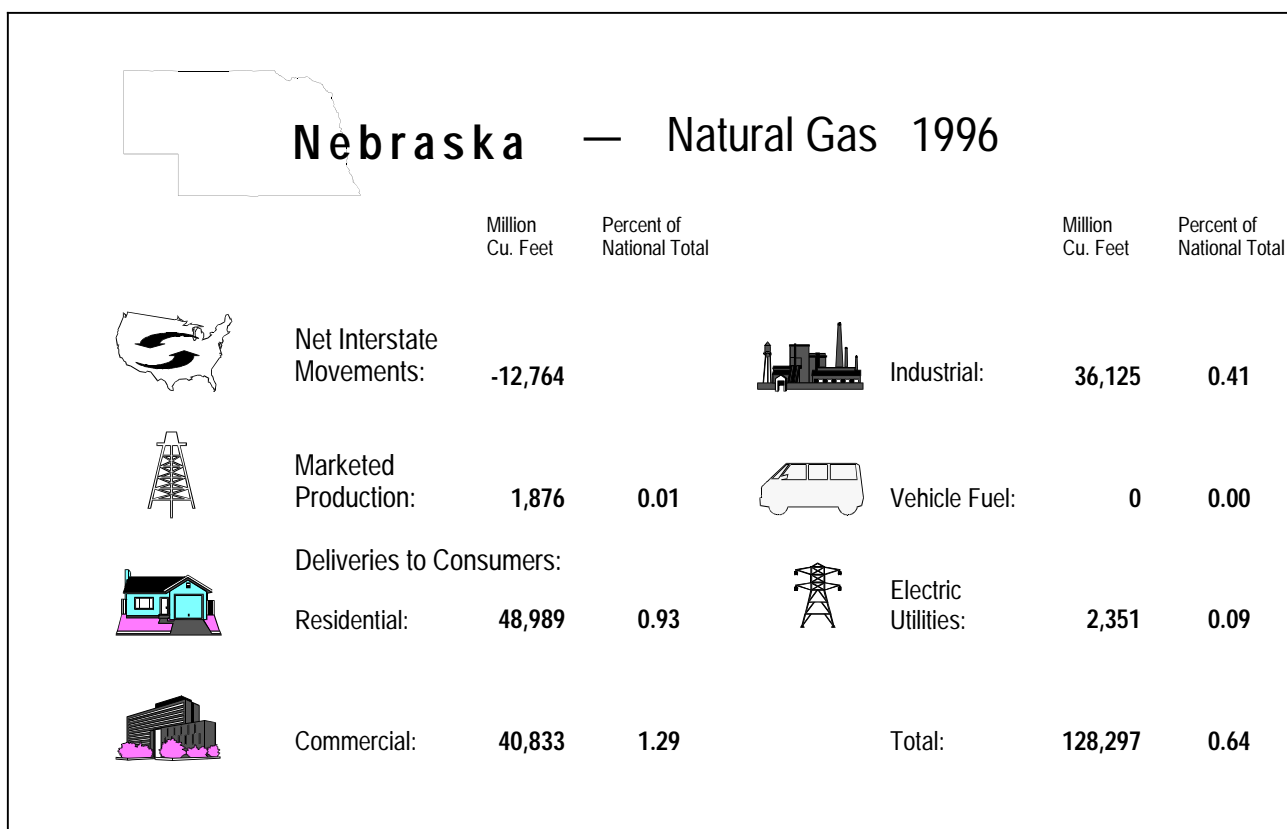
	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	45,561	53,298	52,058	57,827	61,399
Deliveries at State Borders					
Exports.....	14	106	3,087	0	0
Intransit Deliveries.....	14,554	0	0	0	0
Interstate Deliveries.....	478,815	530,201	551,660	569,852	590,475
Additions to Storage					
Underground Storage.....	11,708	10,894	14,690	18,054	19,871
LNG Storage.....	0	0	0	0	0
Total Disposition.....	550,653	594,498	621,495	645,734	671,746
Consumption (million cubic feet)					
Lease Fuel.....	1,448	2,084	2,037	2,070	2,233
Pipeline Fuel.....	3,019	3,715	3,542	3,929	3,414
Plant Fuel.....	423	295	206	168	168
Delivered to Consumers					
Residential.....	16,673	20,360	18,714	19,640	22,175
Commercial.....	11,557	13,880	12,981	13,489	14,823
Industrial.....	12,218	12,690	13,940	18,135	18,103
Vehicle Fuel.....	2	4	6	8	13
Electric Utilities.....	220	270	632	388	470
Total Delivered to Consumers.....	40,671	47,204	46,274	51,660	55,584
Total Consumption.....	45,561	53,298	52,058	57,827	61,399
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	218	0
Commercial.....	533	939	1,070	1,131	1,247
Industrial.....	10,078	11,407	13,395	17,565	17,483
Electric Utilities.....	99	155	139	250	301
Firm Deliveries (million cubic feet)					
Residential.....	NA	20,360	18,714	19,640	22,175
Commercial.....	NA	13,576	12,678	13,182	14,458
Industrial.....	NA	5,259	5,580	7,184	9,067
Electric Utilities.....	NA	115	523	119	141
Vehicle Fuel.....	NA	4	6	8	13
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	304	303	306	365
Industrial.....	NA	7,431	8,360	10,951	9,036
Electric Utilities.....	NA	155	139	250	301
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	182,641	188,879	194,357	203,435	205,199
Commercial.....	23,610	24,373	25,349	26,329	26,374
Industrial.....	459	462	453	463	466
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	91	108	96	97	108
Commercial.....	490	569	512	512	562
Industrial.....	26,620	27,469	30,773	39,168	38,848
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.62	1.55	1.46	1.36	1.41
Imports.....	1.52	1.66	1.47	1.23	1.88
Exports.....	1.66	1.93	1.43	—	—
Pipeline Fuel.....	1.63	2.15	1.53	1.16	1.44
City Gate.....	3.45	3.29	3.49	3.01	3.03
Delivered to Consumers					
Residential.....	4.80	4.92	5.23	5.15	4.86
Commercial.....	4.46	4.67	4.91	4.92	4.64
Industrial.....	4.19	2.76	4.91	4.87	4.88
Vehicle Fuel.....	4.51	5.17	4.34	4.61	3.93
Electric Utilities.....	3.30	2.83	1.21	3.84	2.89

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

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**Table 75. Summary Statistics for Natural Gas — Nebraska, 1992-1996**

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	22	59	87	87	88
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	486	1,391	2,093	1,557	1,328
From Oil Wells	691	723	805	683	548
Total.....	1,177	2,114	2,898	2,240	1,876
Repressuring	*	*	*	*	0
Nonhydrocarbon Gases Removed	*	*	*	*	0
Wet After Lease Separation.....	1,177	2,114	2,898	2,240	1,876
Vented and Flared	*	*	*	*	0
Marketed Production.....	1,177	2,114	2,898	2,240	1,876
Extraction Loss	3	0	8	0	0
Total Dry Production.....	1,174	2,114	2,890	2,240	1,876
Supply (million cubic feet)					
Dry Production	1,174	2,114	2,890	2,240	1,876
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,021,817	933,217	1,170,211	1,030,750	1,091,152
Withdrawals from Storage					
Underground Storage	9,848	11,718	10,052	9,716	6,933
LNG Storage.....	173	222	367	248	788
Supplemental Gas Supplies	1,437	791	890	15	315
Balancing Item	-18,422	2,039	-24,879	151,515	145,095
Total Supply.....	1,016,025	950,100	1,159,532	1,194,485	1,246,160

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — Nebraska, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	106,853	126,112	126,744	136,384	132,906
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	898,635	809,216	1,019,871	1,054,114	1,103,916
Additions to Storage					
Underground Storage.....	10,254	14,485	12,524	3,872	8,423
LNG Storage.....	283	287	393	115	915
Total Disposition.....	1,016,025	950,100	1,159,532	1,194,485	1,246,160
Consumption (million cubic feet)					
Lease Fuel.....	31	56	86	58	43
Pipeline Fuel.....	2,555	2,520	3,282	3,401	4,563
Plant Fuel.....	9	0	3	2	3
Delivered to Consumers					
Residential.....	41,414	48,256	44,397	45,054	48,989
Commercial.....	34,490	34,745	38,946	40,044	40,833
Industrial.....	26,451	38,658	36,960	44,767	36,125
Vehicle Fuel.....	*	1	9	*	0
Electric Utilities.....	1,903	1,876	3,061	3,059	2,351
Total Delivered to Consumers.....	104,258	123,537	123,373	132,923	128,297
Total Consumption.....	106,853	126,112	126,744	136,384	132,906
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,063	3,142	7,726	9,181	12,247
Industrial.....	15,558	28,068	28,971	37,370	28,756
Electric Utilities.....	1,038	484	34	63	503
Firm Deliveries (million cubic feet)					
Residential.....	NA	48,256	44,397	45,054	48,989
Commercial.....	NA	28,822	33,550	34,796	35,960
Industrial.....	NA	28,230	29,892	36,642	28,407
Electric Utilities.....	NA	668	55	124	132
Vehicle Fuel.....	NA	1	9	*	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	5,923	5,396	5,248	4,873
Industrial.....	NA	10,428	7,069	8,125	7,718
Electric Utilities.....	NA	615	563	1,214	1,570
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	418,611	413,358	428,201	427,720	439,931
Commercial.....	61,319	60,599	62,045	61,275	61,117
Industrial.....	696	718	766	2,432	2,234
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	99	117	104	105	111
Commercial.....	562	573	628	654	668
Industrial.....	38,005	53,842	48,251	18,407	16,170
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.78	1.81	1.60	1.19	1.43
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.54	1.79	1.34	1.33	2.10
City Gate.....	2.91	3.46	2.98	2.49	3.07
Delivered to Consumers					
Residential.....	4.82	4.96	5.01	4.83	4.88
Commercial.....	3.99	4.27	4.24	3.96	4.47
Industrial.....	2.92	3.09	3.12	2.79	3.29
Vehicle Fuel.....	—	—	4.67	—	—
Electric Utilities.....	2.28	2.66	2.02	1.65	2.07

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Nevada — Natural Gas 1996




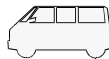



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	112,550		 Industrial:	32,606	0.37
 Marketed Production:	11	0.00	 Vehicle Fuel:	48	1.64
Deliveries to Consumers:			 Electric Utilities:	46,766	1.71
 Residential:	22,607	0.43			
 Commercial:	20,421	0.65	Total:	122,449	0.61

Table 76. Summary Statistics for Natural Gas — Nevada, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	5
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	30	21	16	13	11
Total.....	30	21	16	13	11
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	30	21	16	13	11
Vented and Flared	0	0	0	0	0
Marketed Production.....	30	21	16	13	11
Extraction Loss	0	0	0	0	0
Total Dry Production.....	30	21	16	13	11
Supply (million cubic feet)					
Dry Production	30	21	16	13	11
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	259,899	329,846	348,147	355,804	356,416
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	155	244	271	228	109
Supplemental Gas Supplies	30	38	9	0	0
Balancing Item	-10,782	-3,470	-893	2,910	10,688
Total Supply.....	249,332	326,679	347,550	358,955	367,224

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — Nevada, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	68,416	84,955	101,790	111,004	123,178
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	180,832	241,471	245,519	247,692	243,866
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	83	253	241	259	180
Total Disposition.....	249,332	326,679	347,550	358,955	367,224
Consumption (million cubic feet)					
Lease Fuel.....	30	21	16	13	11
Pipeline Fuel.....	474	641	669	730	718
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	18,184	20,683	21,263	20,686	22,607
Commercial.....	16,101	17,549	18,694	18,703	20,421
Industrial.....	9,259	24,734	28,867	30,641	32,606
Vehicle Fuel.....	12	21	36	109	48
Electric Utilities.....	24,355	21,305	32,246	40,134	46,766
Total Delivered to Consumers.....	67,912	84,293	101,105	110,273	122,449
Total Consumption.....	68,416	84,955	101,790	111,004	123,178
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,889	1,283	3,276	4,416	5,272
Industrial.....	8,569	23,660	28,312	30,102	32,073
Electric Utilities.....	28,675	21,066	32,377	38,533	47,039
Firm Deliveries (million cubic feet)					
Residential.....	NA	20,683	21,263	20,686	22,607
Commercial.....	NA	17,305	18,407	18,393	20,093
Industrial.....	NA	24,734	28,772	30,611	32,591
Electric Utilities.....	NA	19,155	31,074	33,670	46,764
Vehicle Fuel.....	NA	21	20	109	44
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	245	286	309	328
Industrial.....	NA	0	95	30	15
Electric Utilities.....	NA	1,923	1,303	4,863	275
Vehicle Fuel.....	NA	0	16	0	5
Number of Consumers					
Residential.....	295,714	305,099	336,353	364,112	393,783
Commercial.....	22,799	23,207	24,521	25,593	26,613
Industrial.....	114	117	119	120	121
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	61	68	63	57	57
Commercial.....	706	756	762	731	767
Industrial.....	81,222	211,398	242,577	255,340	269,472
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.77	1.79	1.87	1.79	1.35
City Gate.....	2.37	3.03	3.18	2.73	3.10
Delivered to Consumers					
Residential.....	5.59	5.69	6.66	6.76	6.19
Commercial.....	4.33	4.40	5.36	5.40	4.91
Industrial.....	4.07	4.30	5.67	5.34	4.90
Vehicle Fuel.....	3.45	3.34	3.81	3.73	3.53
Electric Utilities.....	1.91	2.45	1.99	1.71	2.12

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



New Hampshire — Natural Gas 1996




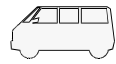



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	21,547		 Industrial:	4,916	0.06
 Marketed Production:	0	0.00	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Electric Utilities:	3	0.00
 Residential:	7,012	0.13			
 Commercial:	7,099	0.22	Total:	19,031	0.10

Table 77. Summary Statistics for Natural Gas — New Hampshire, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	24,110	24,232	20,249	31,742	27,435
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	96	154	160	90	147
Balancing Item	-2,219	-2,506	4,181	-6,413	-2,638
Total Supply.....	21,987	21,879	24,590	25,419	24,945

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — New Hampshire, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	16,852	16,918	19,706	19,899	19,057
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	5,135	4,962	4,884	5,521	5,888
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	21,987	21,879	24,590	25,419	24,945
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	81	341	974	22	26
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	6,449	6,493	6,572	6,507	7,012
Commercial.....	5,862	6,142	6,412	6,514	7,099
Industrial.....	3,828	3,805	4,471	4,607	4,916
Vehicle Fuel.....	0	0	*	*	0
Electric Utilities.....	633	136	1,277	2,248	3
Total Delivered to Consumers.....	16,771	16,577	18,732	19,877	19,031
Total Consumption.....	16,852	16,918	19,706	19,899	19,057
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	52	218
Industrial.....	0	0	225	1,639	2,193
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	6,493	6,572	6,507	7,012
Commercial.....	NA	6,142	6,412	6,514	7,099
Industrial.....	NA	3,697	3,634	2,809	2,777
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	*	*	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	0	0	0	0
Industrial.....	NA	109	837	1,798	2,139
Electric Utilities.....	NA	0	1,271	2,211	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	69,356	70,938	72,656	74,232	75,175
Commercial.....	11,383	11,726	12,240	12,450	12,755
Industrial.....	344	334	324	332	367
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	93	92	90	88	93
Commercial.....	515	524	524	523	557
Industrial.....	11,128	11,394	13,799	13,877	13,396
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.81	3.79	3.88	3.42	4.17
City Gate.....	3.58	3.76	3.49	3.39	4.20
Delivered to Consumers					
Residential.....	7.55	7.66	7.96	7.16	7.40
Commercial.....	6.74	6.83	7.17	6.44	6.74
Industrial.....	4.49	4.68	4.44	3.80	4.79
Vehicle Fuel.....	—	—	6.21	6.16	—
Electric Utilities.....	2.20	2.21	2.13	1.86	NA

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



New Jersey — Natural Gas 1996




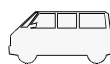



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	580,024		 Industrial:	200,933	2.27
 Marketed Production:	0	0.00	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:					
 Residential:	222,619	4.25	 Electric Utilities:	25,825	0.95
 Commercial:	150,432	4.76	Total:	599,810	3.00

Table 78. Summary Statistics for Natural Gas — New Jersey, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,108,758	1,018,950	1,119,949	1,296,464	1,217,278
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	2,471	2,313	3,565	2,982	3,219
Supplemental Gas Supplies	14,362	14,950	7,737	7,291	6,778
Balancing Item	51,223	71,249	48,070	-465	17,919
Total Supply.....	1,176,813	1,107,463	1,179,320	1,306,272	1,245,194

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — New Jersey, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	546,260	551,939	584,853	590,797	602,907
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	628,131	552,903	589,632	712,420	637,254
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	2,422	2,620	4,835	3,055	5,033
Total Disposition.....	1,176,813	1,107,463	1,179,320	1,306,272	1,245,194
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,566	2,908	2,497	2,482	3,097
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	198,462	195,569	216,873	194,432	222,619
Commercial.....	130,891	128,942	132,008	138,965	150,432
Industrial.....	174,569	188,889	190,845	209,014	200,933
Vehicle Fuel.....	0	0	4	6	0
Electric Utilities.....	38,772	35,631	42,625	45,897	25,825
Total Delivered to Consumers.....	542,695	549,030	582,356	588,315	599,810
Total Consumption.....	546,260	551,939	584,853	590,797	602,907
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	10,012	10,901	11,045	19,074	40,100
Industrial.....	77,276	83,216	81,222	98,456	96,081
Electric Utilities.....	623	3,919	1,637	3,725	12,559
Firm Deliveries (million cubic feet)					
Residential.....	NA	195,569	216,873	194,432	222,619
Commercial.....	NA	104,813	103,523	111,869	124,479
Industrial.....	NA	73,920	74,939	79,863	81,881
Electric Utilities.....	NA	34,366	29,126	30,145	20,864
Vehicle Fuel.....	NA	0	4	6	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	24,129	28,485	27,096	25,954
Industrial.....	NA	114,969	115,906	129,151	119,052
Electric Utilities.....	NA	4,716	6,286	8,574	5,021
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	2,032,115	2,060,511	2,089,911	2,123,323	2,147,622
Commercial.....	212,726	215,948	219,061	222,632	224,749
Industrial.....	11,474	11,224	10,608	10,362	10,139
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	98	95	104	92	104
Commercial.....	615	597	603	624	669
Industrial.....	15,214	16,829	17,991	20,171	19,818
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.62	2.93	2.66	2.59	3.15
City Gate.....	3.29	3.54	3.33	3.34	3.84
Delivered to Consumers					
Residential.....	6.94	6.99	7.11	7.27	7.16
Commercial.....	5.54	5.60	6.03	5.76	6.14
Industrial.....	3.42	3.70	3.64	3.11	3.82
Vehicle Fuel.....	—	—	4.26	4.28	6.93
Electric Utilities.....	2.18	2.38	2.17	2.18	2.96

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

New Mexico — Natural Gas 1996




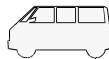



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-1,136,211		 Industrial:	22,858	0.26
 Marketed Production:	1,554,087	7.87	 Vehicle Fuel:	77	2.63
Deliveries to Consumers:			 Residential:	33,689	0.64
			 Electric Utilities:	29,969	1.10
 Commercial:	26,466	0.84	Total:	113,059	0.57

Table 79. Summary Statistics for Natural Gas — New Mexico, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	18,998	18,619	17,228	17,491	16,485
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	18,040	20,846	23,292	23,510	24,134
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,067,477	1,208,771	1,381,756	1,398,631	1,418,116
From Oil Wells	222,303	221,560	200,041	242,247	246,559
Total.....	1,289,780	1,430,331	1,581,797	1,640,878	1,664,676
Repressuring	16,540	16,568	18,982	9,615	10,131
Nonhydrocarbon Gases Removed	2,751	2,753	3,164	3,282	^a 97,759
Wet After Lease Separation.....	1,270,489	1,411,010	1,559,651	1,627,982	1,556,787
Vented and Flared	1,626	1,581	1,963	2,144	2,700
Marketed Production.....	1,268,863	1,409,429	1,557,689	1,625,837	1,554,087
Extraction Loss	75,520	83,193	86,607	85,668	108,341
Total Dry Production.....	1,193,343	1,326,236	1,471,082	1,540,169	1,445,746
Supply (million cubic feet)					
Dry Production	1,193,343	1,326,236	1,471,082	1,540,169	1,445,746
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	436,787	289,001	334,650	343,196	316,153
Withdrawals from Storage					
Underground Storage	21,421	24,794	17,172	16,986	17,290
LNG Storage.....	2,599	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-83,792	-44,265	-165,975	-199,959	-93,135
Total Supply.....	1,570,358	1,595,767	1,656,929	1,700,392	1,686,053

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — New Mexico, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	202,875	216,440	220,770	215,147	221,736
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,348,520	1,362,958	1,417,608	1,470,532	1,452,364
Additions to Storage					
Underground Storage.....	18,963	16,369	18,551	14,712	11,953
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,570,358	1,595,767	1,656,929	1,700,392	1,686,053
Consumption (million cubic feet)					
Lease Fuel.....	14,805	12,832	18,476	16,134	17,901
Pipeline Fuel.....	50,297	62,278	59,135	56,762	26,926
Plant Fuel.....	38,892	36,826	36,310	36,455	63,850
Delivered to Consumers					
Residential.....	31,433	31,843	30,868	28,770	33,689
Commercial.....	27,884	27,898	24,964	23,934	26,466
Industrial.....	17,070	17,023	18,741	21,095	22,858
Vehicle Fuel.....	7	16	62	73	77
Electric Utilities.....	22,486	27,725	32,214	31,924	29,969
Total Delivered to Consumers.....	98,881	104,504	106,849	105,796	113,059
Total Consumption.....	202,875	216,440	220,770	215,147	221,736
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	8,361	10,459	9,395	9,520	9,351
Industrial.....	16,339	16,107	16,884	19,596	22,049
Electric Utilities.....	17,325	20,122	24,868	25,751	13,618
Firm Deliveries (million cubic feet)					
Residential.....	NA	31,843	30,868	28,770	33,689
Commercial.....	NA	27,764	24,849	23,749	26,379
Industrial.....	NA	16,433	17,976	19,979	19,892
Electric Utilities.....	NA	12,749	15,213	25,161	13,883
Vehicle Fuel.....	NA	16	62	73	77
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	134	115	186	87
Industrial.....	NA	590	765	1,116	2,966
Electric Utilities.....	NA	8,239	11,360	2,711	2,814
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	389,063	397,681	409,095	421,896	428,621
Commercial.....	40,312	40,166	39,846	38,099	37,796
Industrial.....	141	152	1,097	1,065	1,365
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	81	80	75	68	79
Commercial.....	692	695	627	628	700
Industrial.....	121,064	111,995	17,084	19,808	16,746
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.60	1.79	1.58	1.26	1.67
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.31	1.79	1.61	1.13	1.59
City Gate.....	2.25	2.39	2.02	1.46	1.99
Delivered to Consumers					
Residential.....	4.75	5.46	5.61	5.04	4.47
Commercial.....	3.36	4.31	4.41	3.74	3.35
Industrial.....	6.86	3.82	3.39	2.83	2.90
Vehicle Fuel.....	—	—	5.11	3.86	4.78
Electric Utilities.....	1.99	2.23	1.99	1.57	2.31

^a Nonhydrocarbon gases removed increased significantly in 1996 due to production increases in the Bravo Dome.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

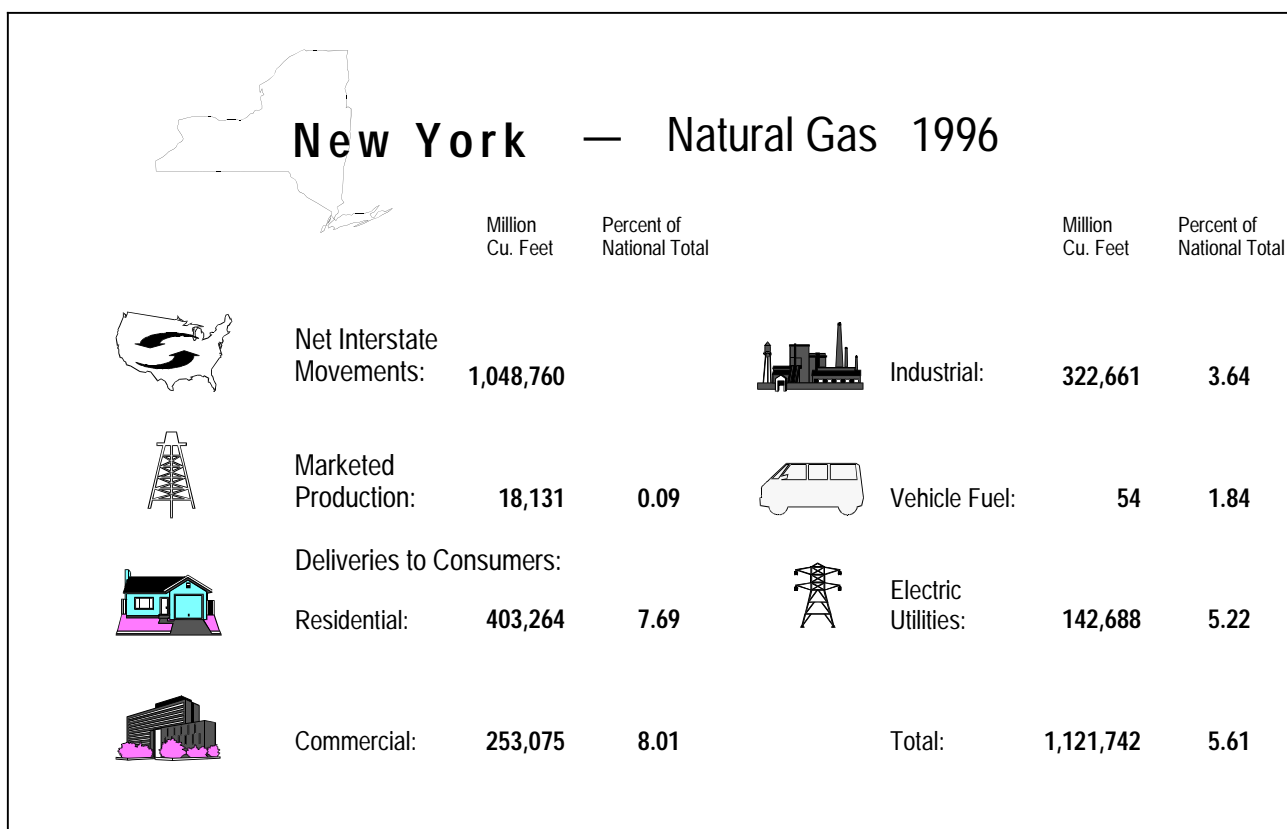


Table 80. Summary Statistics for Natural Gas — New York, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	329	264	242	197	232
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	5,906	5,757	5,884	6,134	6,208
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	22,697	20,587	19,937	17,677	17,494
From Oil Wells	824	610	539	723	641
Total.....	23,521	21,197	20,476	18,400	18,134
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	23,521	21,197	20,476	18,400	18,134
Vented and Flared	13	14	11	0	3
Marketed Production.....	23,508	21,183	20,465	18,400	18,131
Extraction Loss	0	0	0	0	0
Total Dry Production.....	23,508	21,183	20,465	18,400	18,131
Supply (million cubic feet)					
Dry Production	23,508	21,183	20,465	18,400	18,131
Receipts at State Borders					
Imports.....	435,470	502,701	562,267	630,321	652,578
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,121,178	881,247	926,727	1,376,638	1,194,754
Withdrawals from Storage					
Underground Storage	60,693	67,643	64,803	75,692	63,108
LNG Storage.....	363	440	835	886	1,262
Supplemental Gas Supplies	1,190	1,638	1,460	1,490	1,259
Balancing Item	-60,556	33,327	53,555	-15,053	76,323
Total Supply.....	1,581,846	1,508,178	1,630,111	2,088,373	2,007,416

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — New York, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	959,004	943,826	1,012,497	1,140,488	1,130,516
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	559,844	495,010	549,862	886,014	798,572
Additions to Storage					
Underground Storage.....	62,265	68,532	66,627	60,947	76,475
LNG Storage.....	732	810	1,125	926	1,853
Total Disposition.....	1,581,846	1,508,178	1,630,111	2,088,373	2,007,416
Consumption (million cubic feet)					
Lease Fuel.....	965	563	781	1,074	939
Pipeline Fuel.....	5,878	6,089	6,039	8,088	7,835
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	378,689	384,216	385,408	375,005	403,264
Commercial.....	217,214	220,729	223,256	231,352	253,075
Industrial.....	147,520	160,406	214,438	278,576	322,661
Vehicle Fuel.....	6	20	53	127	54
Electric Utilities.....	208,731	171,803	182,521	246,265	142,688
Total Delivered to Consumers.....	952,161	937,173	1,005,676	1,131,325	1,121,742
Total Consumption.....	959,004	943,826	1,012,497	1,140,488	1,130,516
Delivered for the Account of Others (million cubic feet)					
Residential.....	2,413	3,036	2,369	3,019	3,840
Commercial.....	48,552	50,279	45,626	55,135	58,135
Industrial.....	113,074	125,916	180,002	240,506	291,057
Electric Utilities.....	19,893	15,455	14,082	24,175	4,804
Firm Deliveries (million cubic feet)					
Residential.....	NA	384,216	382,713	371,662	399,748
Commercial.....	NA	184,795	201,478	203,125	215,904
Industrial.....	NA	104,437	135,471	210,865	254,300
Electric Utilities.....	NA	21,288	34,310	35,779	13,448
Vehicle Fuel.....	NA	19	28	127	54
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	2,695	3,343	3,516
Commercial.....	NA	35,934	21,779	28,227	37,170
Industrial.....	NA	55,969	78,967	67,711	68,361
Electric Utilities.....	NA	147,451	135,488	199,843	129,051
Vehicle Fuel.....	NA	1	25	0	0
Number of Consumers					
Residential.....	4,522,274	3,990,564	4,008,868	4,030,702	4,048,166
Commercial.....	315,974	298,020	301,499	308,760	315,855
Industrial.....	28,198	23,833	21,833	22,484	15,300
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	84	96	96	93	100
Commercial.....	687	741	740	749	801
Industrial.....	5,232	6,730	9,822	12,390	21,089
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.25	2.40	2.35	2.30	—
Imports.....	2.48	2.49	2.44	2.30	2.94
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.86	3.15	2.21	1.52	2.23
City Gate.....	3.01	3.32	3.02	2.47	3.36
Delivered to Consumers					
Residential.....	7.58	8.15	8.75	8.42	8.90
Commercial.....	5.75	6.16	6.51	6.10	6.88
Industrial.....	4.93	5.17	5.22	4.69	5.04
Vehicle Fuel.....	5.47	4.45	3.64	2.13	5.47
Electric Utilities.....	2.48	2.73	2.30	2.13	2.96

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



North Carolina — Natural Gas 1996




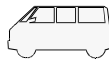



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	226,798		 Industrial:	104,124	1.17
 Marketed Production:	0	0.00	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Electric Utilities:	2,381	0.09
 Residential:	58,812	1.12			
 Commercial:	40,467	1.28	Total:	205,783	1.03

Table 81. Summary Statistics for Natural Gas — North Carolina, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	943,723	902,203	901,123	913,692	970,866
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,122	1,823	1,802	1,710	2,490
Supplemental Gas Supplies	2	4	3	0	0
Balancing Item	-11,985	-16,686	-10,433	-15,104	-13,425
Total Supply.....	932,862	887,344	892,496	900,298	959,931

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — North Carolina, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	179,595	185,648	187,861	202,726	213,155
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	752,237	700,015	702,517	696,000	744,068
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,030	1,681	2,118	1,572	2,708
Total Disposition.....	932,862	887,344	892,496	900,298	959,931
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	6,439	5,953	5,753	6,100	7,372
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	42,588	47,104	47,451	49,379	58,812
Commercial.....	36,418	37,370	38,940	37,362	40,467
Industrial.....	90,984	92,309	94,838	106,731	104,124
Vehicle Fuel.....	7	1	8	9	0
Electric Utilities.....	3,159	2,911	871	3,146	2,381
Total Delivered to Consumers.....	173,156	179,694	182,107	196,626	205,783
Total Consumption.....	179,595	185,648	187,861	202,726	213,155
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,497	561	1,314	2,831	1,409
Industrial.....	17,302	20,068	38,907	56,707	42,287
Electric Utilities.....	461	1,692	432	967	578
Firm Deliveries (million cubic feet)					
Residential.....	NA	47,104	47,451	49,379	58,812
Commercial.....	NA	35,630	36,567	35,592	39,847
Industrial.....	NA	11,376	18,816	23,511	26,915
Electric Utilities.....	NA	98	149	50	7
Vehicle Fuel.....	NA	1	8	9	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	1,740	2,374	1,770	619
Industrial.....	NA	80,933	76,023	83,220	77,208
Electric Utilities.....	NA	2,644	703	2,970	2,356
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	575,096	607,388	652,307	678,147	699,159
Commercial.....	72,647	76,386	80,739	84,041	93,504
Industrial.....	3,119	2,664	3,401	3,652	3,973
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	74	78	73	73	84
Commercial.....	501	489	482	445	433
Industrial.....	29,171	34,650	27,885	29,225	26,208
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.86	2.08	2.08	1.77	2.43
City Gate.....	2.88	3.15	3.27	2.95	3.74
Delivered to Consumers					
Residential.....	6.60	6.99	7.30	6.93	7.59
Commercial.....	4.79	5.51	5.56	5.24	6.18
Industrial.....	3.34	3.74	3.68	3.56	4.37
Vehicle Fuel.....	5.08	2.60	4.44	4.27	—
Electric Utilities.....	2.96	3.63	3.38	2.40	3.11

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

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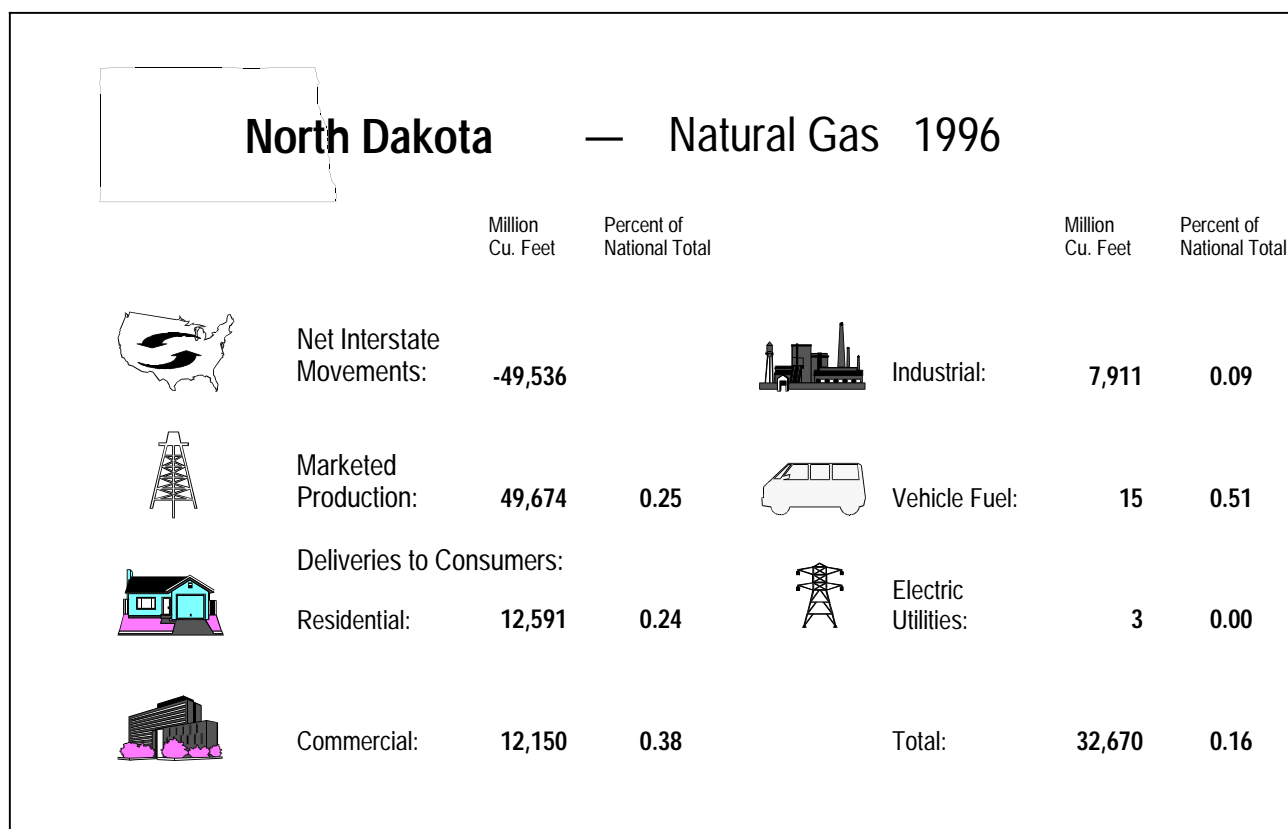


Table 82. Summary Statistics for Natural Gas — North Dakota, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	496	525	507	463	462
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	104	101	104	99	108
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	12,461	18,892	19,592	16,914	16,810
From Oil Wells	47,518	46,059	43,640	39,760	38,906
Total.....	59,979	64,951	63,232	56,674	55,716
Repressuring	2,391	2,231	2,577	2,813	2,727
Nonhydrocarbon Gases Removed	508	532	358	93	358
Wet After Lease Separation.....	57,080	62,188	60,297	53,768	52,631
Vented and Flared	2,197	2,337	2,492	4,300	2,957
Marketed Production.....	54,883	59,851	57,805	49,468	49,674
Extraction Loss	6,055	5,924	5,671	5,327	4,937
Total Dry Production.....	48,828	53,927	52,134	44,141	44,737
Supply (million cubic feet)					
Dry Production	48,828	53,927	52,134	44,141	44,737
Receipts at State Borders					
Imports.....	0	0	1,617	4,559	6,110
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	465,592	517,897	543,543	574,766	598,044
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	58,496	57,680	57,127	57,393	55,867
Balancing Item	-7,998	-8,099	-4,439	869	-2,037
Total Supply.....	564,918	621,405	649,983	681,729	702,720

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — North Dakota, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	36,588	39,962	42,853	45,378	49,030
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	528,330	581,442	607,129	636,351	653,690
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	564,918	621,405	649,983	681,729	702,720
Consumption (million cubic feet)					
Lease Fuel.....	3,709	3,522	6,247	6,800	7,320
Pipeline Fuel.....	2,729	4,242	4,246	4,665	4,757
Plant Fuel.....	4,753	4,734	5,059	4,542	4,283
Delivered to Consumers					
Residential.....	9,693	10,717	10,661	11,209	12,591
Commercial.....	9,759	10,642	10,783	11,644	12,150
Industrial.....	5,940	6,096	5,846	6,505	7,911
Vehicle Fuel.....	3	8	8	12	15
Electric Utilities.....	1	1	3	1	3
Total Delivered to Consumers.....	25,397	27,464	27,301	29,371	32,670
Total Consumption.....	36,588	39,962	42,853	45,378	49,030
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,035	2,908	2,199	2,224	1,454
Industrial.....	4,656	4,570	4,402	5,319	5,813
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	10,717	10,661	11,209	12,591
Commercial.....	NA	7,834	7,937	8,342	9,484
Industrial.....	NA	400	506	169	870
Electric Utilities.....	NA	1	2	1	3
Vehicle Fuel.....	NA	8	8	12	15
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	2,809	2,846	3,302	2,666
Industrial.....	NA	5,696	5,340	6,336	7,041
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	89,522	91,237	93,398	95,818	97,761
Commercial.....	12,353	12,650	12,944	13,399	13,789
Industrial.....	171	174	186	189	206
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	108	117	114	117	129
Commercial.....	790	841	833	869	881
Industrial.....	34,739	35,032	31,429	34,418	38,401
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.97	E1.84	NA	—	—
Imports.....	—	—	1.55	0.97	1.26
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.28	1.84	1.34	1.01	1.70
City Gate.....	3.28	3.29	3.15	2.58	2.94
Delivered to Consumers					
Residential.....	5.00	5.23	5.19	4.66	4.54
Commercial.....	4.52	4.75	4.48	3.90	3.91
Industrial.....	3.25	3.42	3.31	2.90	3.02
Vehicle Fuel.....	4.25	4.61	4.19	2.71	1.54
Electric Utilities.....	4.18	4.59	4.11	3.71	2.93

E = Estimated data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

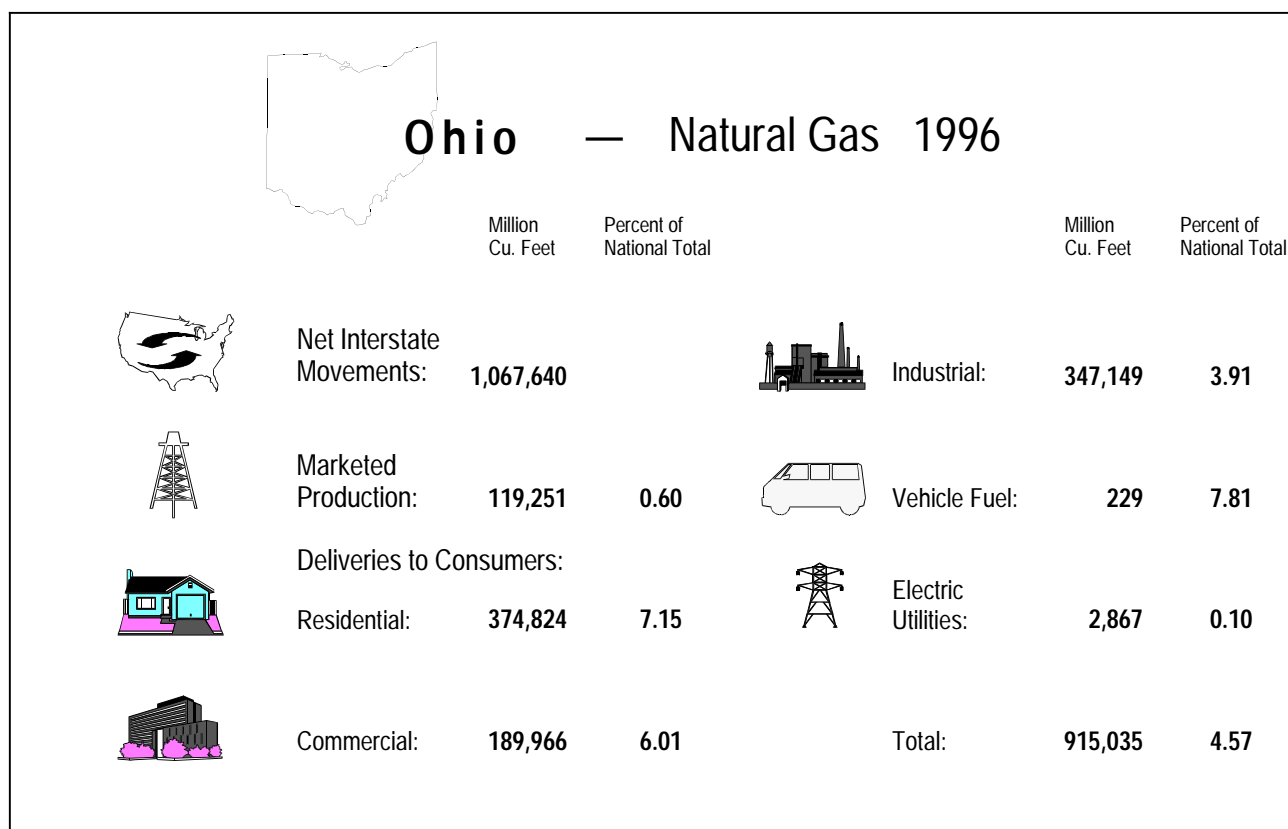


Table 83. Summary Statistics for Natural Gas — Ohio, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,161	1,104	1,094	1,054	1,113
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	34,784	34,782	34,731	34,520	34,380
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	144,815	137,285	132,151	126,336	119,251
From Oil Wells	0	0	0	0	0
Total.....	144,815	137,285	132,151	126,336	119,251
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	144,815	137,285	132,151	126,336	119,251
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	144,815	137,285	132,151	126,336	119,251
Extraction Loss	72	95	104	94	85
Total Dry Production.....	144,743	137,190	132,047	126,242	119,166
Supply (million cubic feet)					
Dry Production	144,743	137,190	132,047	126,242	119,166
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	2,125,670	2,226,113	2,617,648	2,817,908	2,997,400
Withdrawals from Storage					
Underground Storage	175,682	188,899	163,084	200,211	187,798
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	1,051	992	1,432	904	1,828
Balancing Item	4,785	-174,022	-40,803	-112,044	-241,361
Total Supply.....	2,451,931	2,379,173	2,873,408	3,033,222	3,064,832

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — Ohio, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	810,121	833,845	843,345	896,072	936,430
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,481,800	1,369,698	1,838,402	1,975,801	1,929,760
Additions to Storage					
Underground Storage.....	160,009	175,630	191,660	161,350	198,642
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,451,931	2,379,173	2,873,408	3,033,222	3,064,832
Consumption (million cubic feet)					
Lease Fuel.....	1,434	1,346	1,296	1,251	1,193
Pipeline Fuel.....	9,578	10,284	17,895	17,677	20,166
Plant Fuel.....	16	20	36	32	37
Delivered to Consumers					
Residential.....	340,628	354,110	343,331	357,754	374,824
Commercial.....	160,645	164,044	166,798	175,160	189,966
Industrial.....	294,805	301,261	311,123	336,552	347,149
Vehicle Fuel.....	59	44	48	187	229
Electric Utilities.....	2,956	2,737	2,818	7,459	2,867
Total Delivered to Consumers.....	799,093	822,195	824,119	877,112	915,035
Total Consumption.....	810,121	833,845	843,345	896,072	936,430
Delivered for the Account of Others (million cubic feet)					
Residential.....	81	0	0	0	0
Commercial.....	23,188	25,345	30,807	41,569	53,609
Industrial.....	260,609	270,667	281,055	312,067	321,733
Electric Utilities.....	2,147	2,060	1,626	4,647	2,303
Firm Deliveries (million cubic feet)					
Residential.....	NA	354,110	343,321	357,726	374,790
Commercial.....	NA	161,232	163,205	170,659	184,757
Industrial.....	NA	258,309	268,372	290,146	299,145
Electric Utilities.....	NA	782	985	1,659	1,342
Vehicle Fuel.....	NA	44	48	187	229
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	11	28	34
Commercial.....	NA	2,812	3,594	4,501	5,209
Industrial.....	NA	42,951	42,751	46,407	48,004
Electric Utilities.....	NA	1,939	1,703	3,667	1,344
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	2,826,713	2,867,959	2,921,536	2,967,375	2,994,891
Commercial.....	237,861	240,684	245,190	250,223	259,663
Industrial.....	8,573	8,678	8,655	8,650	8,672
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	121	123	118	121	125
Commercial.....	675	682	680	700	732
Industrial.....	34,388	34,715	35,947	38,908	40,031
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.35	2.46	2.43	2.33	2.63
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.83	2.53	2.50	2.03	2.88
City Gate.....	3.26	3.52	3.48	3.84	4.37
Delivered to Consumers					
Residential.....	5.20	5.71	5.88	5.46	5.90
Commercial.....	4.72	5.24	5.38	4.92	5.38
Industrial.....	4.15	4.64	4.45	3.93	4.10
Vehicle Fuel.....	3.12	4.82	4.87	4.44	4.77
Electric Utilities.....	2.31	2.94	3.85	2.34	3.44

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

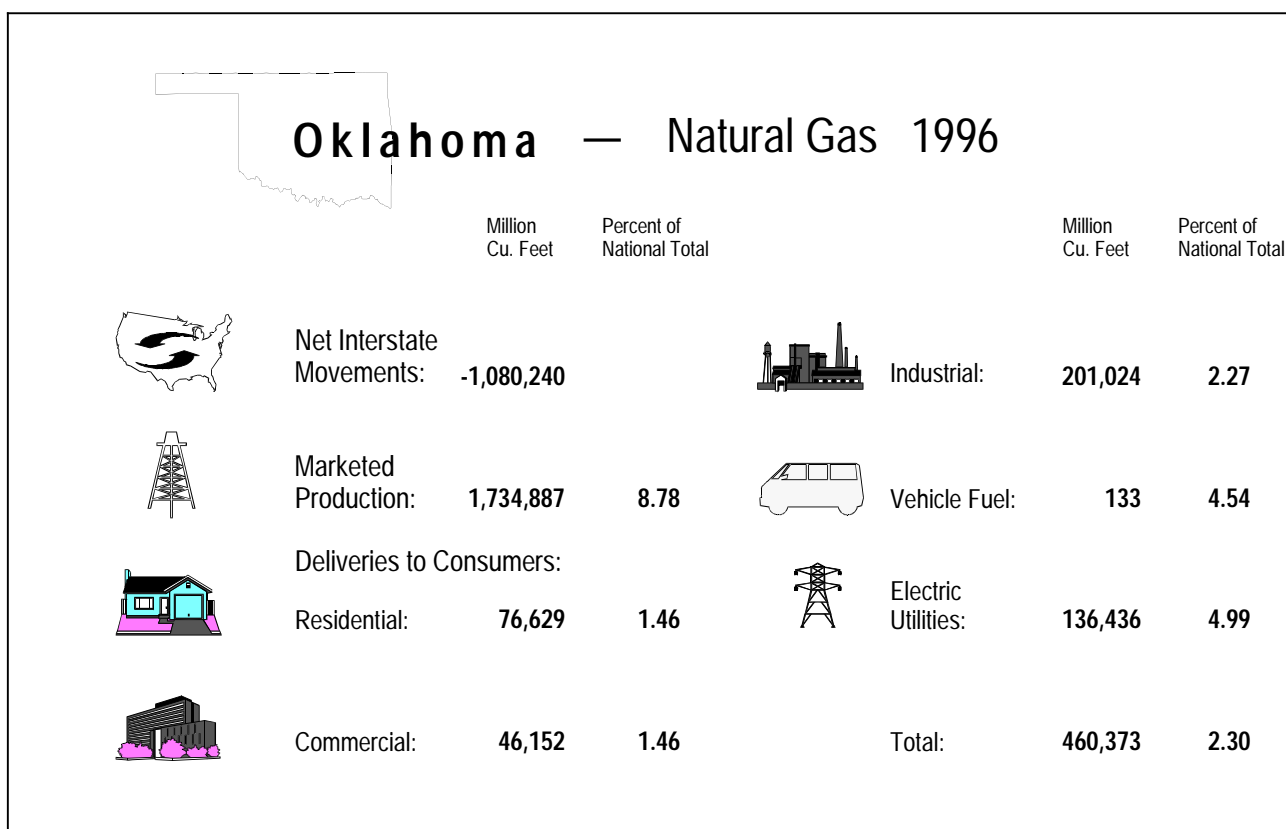


Table 84. Summary Statistics for Natural Gas — Oklahoma, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	13,926	13,289	13,487	13,438	13,074
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	28,902	29,118	29,121	29,733	29,733
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,674,405	1,732,997	1,626,858	1,521,857	1,467,695
From Oil Wells	342,950	316,945	308,006	289,877	267,192
Total.....	2,017,356	2,049,942	1,934,864	1,811,734	1,734,887
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	2,017,356	2,049,942	1,934,864	1,811,734	1,734,887
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	2,017,356	2,049,942	1,934,864	1,811,734	1,734,887
Extraction Loss	104,609	101,962	101,564	94,930	100,379
Total Dry Production.....	1,912,747	1,947,980	1,833,300	1,716,804	1,634,508
Supply (million cubic feet)					
Dry Production	1,912,747	1,947,980	1,833,300	1,716,804	1,634,508
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	545,863	511,429	543,679	810,112	848,589
Withdrawals from Storage					
Underground Storage	107,526	136,715	104,738	114,073	140,028
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-112,462	-195,446	-303	-105,683	-10,233
Total Supply.....	2,453,674	2,400,678	2,481,414	2,535,307	2,612,891

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Oklahoma, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	543,827	578,777	572,074	568,153	566,995
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,812,379	1,670,651	1,785,764	1,872,345	1,928,829
Additions to Storage					
Underground Storage.....	97,468	151,249	123,576	94,809	117,067
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,453,674	2,400,678	2,481,414	2,535,307	2,612,891
Consumption (million cubic feet)					
Lease Fuel.....	53,278	60,658	55,607	45,946	37,803
Pipeline Fuel.....	25,654	26,602	26,146	30,633	33,583
Plant Fuel.....	39,700	39,211	35,432	34,900	35,236
Delivered to Consumers					
Residential.....	65,811	78,360	69,211	68,702	76,629
Commercial.....	35,190	40,766	36,504	39,639	46,152
Industrial.....	175,168	179,406	195,909	194,101	201,024
Vehicle Fuel.....	45	108	157	117	133
Electric Utilities.....	148,980	153,666	153,109	154,114	136,436
Total Delivered to Consumers.....	425,195	452,306	454,889	456,674	460,373
Total Consumption.....	543,827	578,777	572,074	568,153	566,995
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,052	4,095	4,214	5,894	7,165
Industrial.....	133,643	124,925	148,340	164,610	187,816
Electric Utilities.....	137,019	145,216	139,435	138,365	125,825
Firm Deliveries (million cubic feet)					
Residential.....	NA	78,360	69,211	68,700	76,629
Commercial.....	NA	37,460	32,220	36,699	44,276
Industrial.....	NA	35,853	30,103	114,292	86,838
Electric Utilities.....	NA	154,024	153,602	140,115	127,247
Vehicle Fuel.....	NA	2	2	117	133
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	2	0
Commercial.....	NA	3,306	4,284	2,940	1,876
Industrial.....	NA	143,553	165,806	79,809	114,185
Electric Utilities.....	NA	7,796	4,457	14,582	16,261
Vehicle Fuel.....	NA	106	154	0	0
Number of Consumers					
Residential.....	832,677	842,130	845,448	856,604	866,531
Commercial.....	87,120	88,181	87,494	88,358	89,852
Industrial.....	2,859	2,912	2,853	2,845	2,843
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	79	93	82	80	88
Commercial.....	404	462	417	449	514
Industrial.....	61,269	61,609	68,668	68,225	70,708
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.70	1.88	1.70	1.44	2.21
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.79	1.72	1.64	1.36	2.12
City Gate.....	2.22	2.45	2.46	2.52	2.56
Delivered to Consumers					
Residential.....	4.96	4.94	5.50	5.56	5.64
Commercial.....	4.23	4.42	4.73	4.48	4.71
Industrial.....	2.02	2.20	2.14	2.27	3.26
Vehicle Fuel.....	3.06	2.66	2.36	2.36	2.36
Electric Utilities.....	3.20	3.23	2.76	2.34	2.98

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

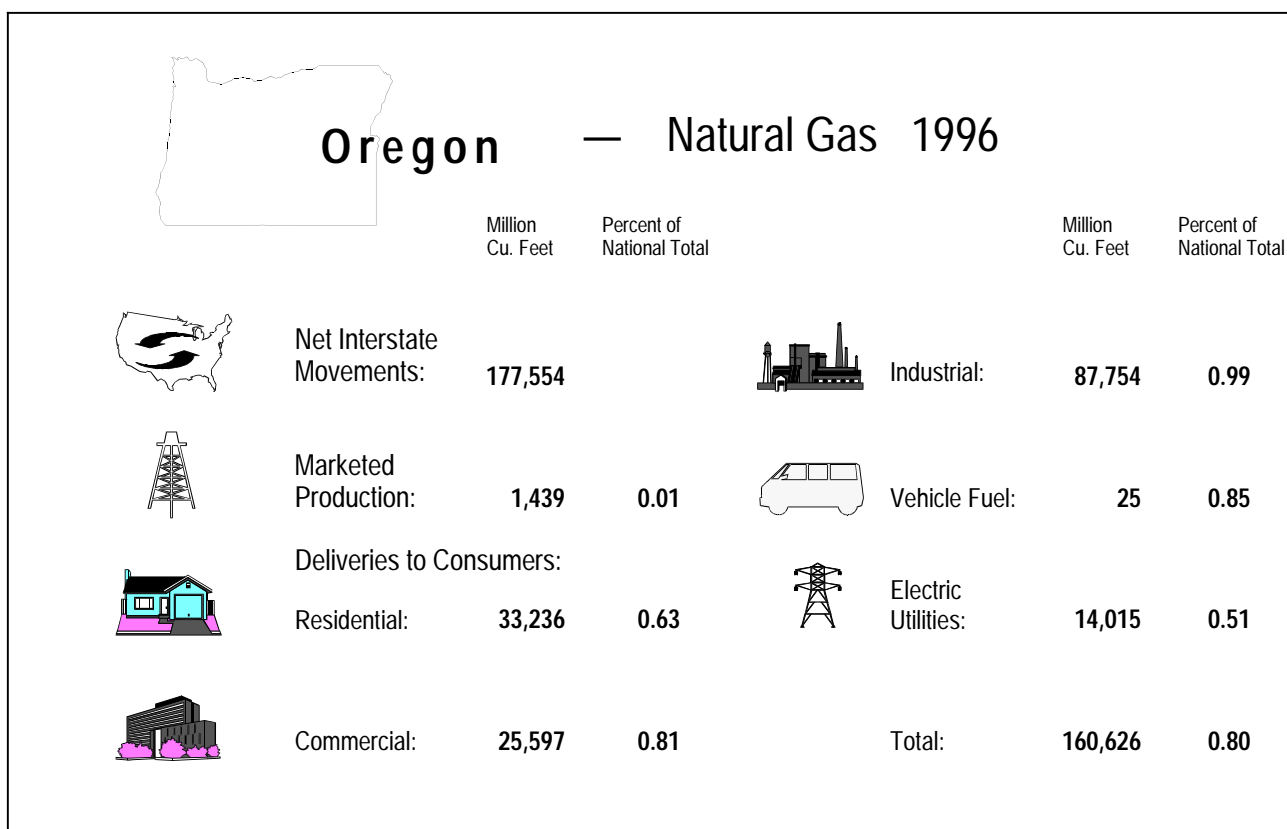


Table 85. Summary Statistics for Natural Gas — Oregon, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	16	18	19	17	18
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	2,580	4,003	4,200	2,520	1,743
From Oil Wells	0	0	0	0	0
Total.....	2,580	4,003	4,200	2,520	1,743
Repressuring	0	0	55	43	39
Nonhydrocarbon Gases Removed	0	0	924	554	265
Wet After Lease Separation.....	2,580	4,003	3,221	1,923	1,439
Vented and Flared	0	0	0	0	0
Marketed Production.....	2,580	4,003	3,221	1,923	1,439
Extraction Loss	0	0	0	0	0
Total Dry Production.....	2,580	4,003	3,221	1,923	1,439
Supply (million cubic feet)					
Dry Production	2,580	4,003	3,221	1,923	1,439
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	541,201	540,702	765,764	882,385	906,506
Withdrawals from Storage					
Underground Storage	6,985	6,302	5,237	3,567	5,199
LNG Storage.....	409	1,360	1,117	675	939
Supplemental Gas Supplies	2	3	2	2	2
Balancing Item	27,923	25,583	6,816	4,075	-11,418
Total Supply.....	579,101	577,952	782,157	892,627	902,666

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Oregon, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	122,350	135,611	146,409	145,867	168,605
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	450,261	435,002	628,931	741,523	728,952
Additions to Storage					
Underground Storage.....	6,114	6,202	5,956	4,447	4,416
LNG Storage.....	376	1,137	860	790	693
Total Disposition.....	579,101	577,952	782,157	892,627	902,666
Consumption (million cubic feet)					
Lease Fuel.....	68	118	95	66	40
Pipeline Fuel.....	6,812	4,877	5,788	7,256	7,939
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	23,109	29,777	28,848	28,067	33,236
Commercial.....	19,570	24,047	22,960	22,419	25,597
Industrial.....	58,519	60,617	62,569	68,904	87,754
Vehicle Fuel.....	6	8	17	18	25
Electric Utilities.....	14,264	16,167	26,132	19,136	14,015
Total Delivered to Consumers.....	115,469	130,615	140,526	138,545	160,626
Total Consumption.....	122,350	135,611	146,409	145,867	168,605
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	433	504	430	419	431
Industrial.....	46,434	43,558	42,891	51,352	71,942
Electric Utilities.....	12,818	16,041	26,310	19,136	13,127
Firm Deliveries (million cubic feet)					
Residential.....	NA	29,777	28,848	28,067	33,236
Commercial.....	NA	23,543	22,529	22,001	25,166
Industrial.....	NA	16,067	18,733	22,694	41,597
Electric Utilities.....	NA	14,879	26,310	19,136	13,127
Vehicle Fuel.....	NA	8	17	18	25
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	504	430	419	431
Industrial.....	NA	44,549	43,835	46,211	46,157
Electric Utilities.....	NA	1,162	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	354,256	371,151	391,845	411,465	433,638
Commercial.....	50,251	51,910	53,700	55,409	57,613
Industrial.....	740	696	765	791	799
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	65	80	74	68	77
Commercial.....	389	463	428	405	444
Industrial.....	79,080	87,093	81,789	87,110	109,830
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.29	1.70	2.06	0.93	2.26
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.16	1.71	1.86	1.77	1.77
City Gate.....	2.34	2.48	2.73	2.42	2.42
Delivered to Consumers					
Residential.....	6.17	6.42	6.99	6.74	6.31
Commercial.....	4.73	5.04	5.52	5.23	4.85
Industrial.....	3.36	3.48	3.61	3.41	3.24
Vehicle Fuel.....	2.17	3.77	4.91	4.63	4.43
Electric Utilities.....	1.97	2.28	1.85	1.31	1.33

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

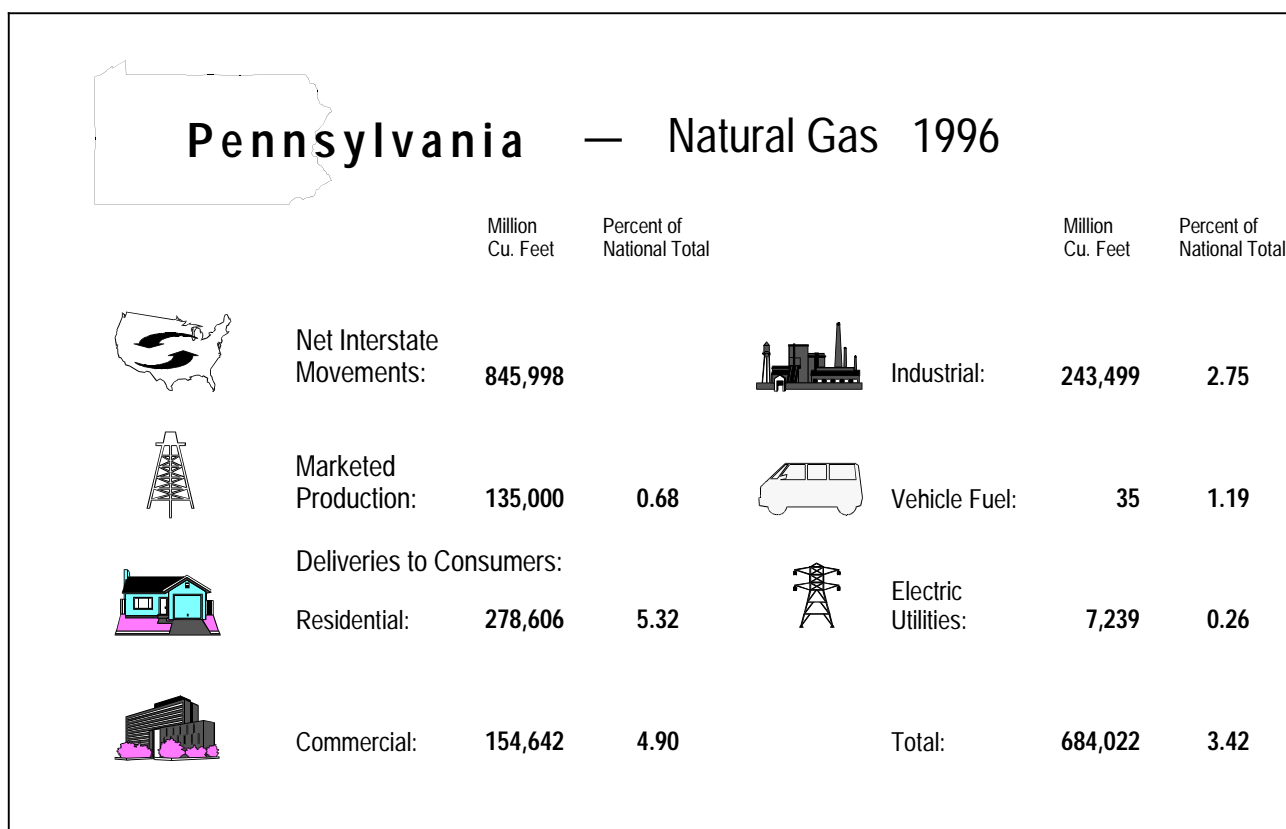


Table 86. Summary Statistics for Natural Gas — Pennsylvania, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,528	1,717	1,800	1,482	1,696
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	31,000	31,100	20,296	31,025	31,792
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	138,675	132,130	120,506	111,000	135,000
From Oil Wells	0	0	0	0	0
Total.....	138,675	132,130	120,506	111,000	135,000
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	138,675	132,130	120,506	111,000	135,000
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	138,675	132,130	120,506	111,000	135,000
Extraction Loss	604	513	513	582	603
Total Dry Production.....	138,071	131,617	119,993	110,418	134,397
Supply (million cubic feet)					
Dry Production	138,071	131,617	119,993	110,418	134,397
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	2,240,904	2,167,583	2,165,861	2,718,075	2,650,265
Withdrawals from Storage					
Underground Storage	377,889	381,060	340,334	396,393	316,757
LNG Storage.....	2,797	4,534	5,030	3,921	4,722
Supplemental Gas Supplies	132	110	252	75	266
Balancing Item	-28,977	-236,955	-111,958	-188,486	-192,298
Total Supply.....	2,730,816	2,447,949	2,519,513	3,040,396	2,914,109

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Pennsylvania, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	682,521	691,021	697,232	721,433	727,963
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,661,664	1,370,888	1,476,943	1,982,831	1,804,267
Additions to Storage					
Underground Storage.....	383,762	381,711	339,512	332,608	376,290
LNG Storage.....	2,869	4,329	5,826	3,523	5,590
Total Disposition.....	2,730,816	2,447,949	2,519,513	3,040,396	2,914,109
Consumption (million cubic feet)					
Lease Fuel.....	3,040	3,910	3,136	2,888	3,082
Pipeline Fuel.....	38,548	36,289	37,959	37,869	40,642
Plant Fuel.....	341	235	116	181	217
Delivered to Consumers					
Residential.....	266,528	268,996	268,405	262,126	278,606
Commercial.....	134,254	131,776	138,473	143,735	154,642
Industrial.....	236,708	241,508	236,417	249,928	243,499
Vehicle Fuel.....	3	4	10	10	35
Electric Utilities.....	3,100	8,304	12,716	24,697	7,239
Total Delivered to Consumers.....	640,593	650,587	656,021	680,495	684,022
Total Consumption.....	682,521	691,021	697,232	721,433	727,963
Delivered for the Account of Others (million cubic feet)					
Residential.....	1,402	1,397	998	211	245
Commercial.....	32,481	29,758	35,514	45,481	45,809
Industrial.....	182,522	183,131	187,980	209,372	198,545
Electric Utilities.....	3,252	3,264	8,948	24,181	5,056
Firm Deliveries (million cubic feet)					
Residential.....	NA	268,996	268,405	262,126	278,606
Commercial.....	NA	117,745	124,236	129,771	134,732
Industrial.....	NA	152,465	172,414	184,624	180,509
Electric Utilities.....	NA	5,984	6,195	3,549	1,662
Vehicle Fuel.....	NA	2	7	5	23
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	14,030	14,237	13,964	19,910
Industrial.....	NA	89,043	64,003	65,304	62,990
Electric Utilities.....	NA	3,021	7,958	22,028	4,147
Vehicle Fuel.....	NA	1	3	4	11
Number of Consumers					
Residential.....	2,363,575	2,386,249	2,393,053	2,413,715	2,431,909
Commercial.....	193,863	198,299	206,812	209,245	214,340
Industrial.....	6,496	6,407	6,388	6,328	6,441
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	113	113	112	109	115
Commercial.....	693	665	670	687	721
Industrial.....	36,439	37,694	37,010	39,496	37,805
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.95	2.71	2.76	2.84	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.41	2.83	2.47	2.00	2.71
City Gate.....	3.29	3.41	3.46	3.09	2.68
Delivered to Consumers					
Residential.....	6.60	6.84	7.44	7.16	7.38
Commercial.....	5.87	5.99	6.50	6.28	6.44
Industrial.....	3.75	3.85	4.01	3.90	4.12
Vehicle Fuel.....	5.97	8.28	6.46	7.24	4.14
Electric Utilities.....	3.06	2.65	2.36	2.04	2.85

NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.



Rhode Island — Natural Gas 1996




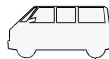



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	106,591		 Industrial:	25,829	0.29
 Marketed Production:	0	0.00	 Vehicle Fuel:	3	0.10
Deliveries to Consumers:			 Electric Utilities:	25,071	0.92
 Residential:	18,839	0.36			
 Commercial:	12,298	0.39	Total:	82,041	0.41

Table 87. Summary Statistics for Natural Gas — Rhode Island, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	205,808	159,848	184,516	251,800	243,047
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,216	800	996	908	1,603
Supplemental Gas Supplies	155	126	0	27	42
Balancing Item	3,935	11,282	12,678	-30,041	-24,660
Total Supply.....	211,114	172,056	198,189	222,694	220,031

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — Rhode Island, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	77,833	75,559	71,267	70,137	82,725
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	132,486	96,034	125,766	151,700	136,456
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	796	462	1,156	857	850
Total Disposition.....	211,114	172,056	198,189	222,694	220,031
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	357	213	366	617	685
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	20,000	19,722	17,384	17,342	18,839
Commercial.....	9,080	9,205	12,049	12,064	12,298
Industrial.....	47,917	46,031	40,921	35,109	25,829
Vehicle Fuel.....	9	1	1	2	3
Electric Utilities.....	469	387	546	5,002	25,071
Total Delivered to Consumers.....	77,476	75,346	70,901	69,520	82,041
Total Consumption.....	77,833	75,559	71,267	70,137	82,725
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	1,010
Industrial.....	42,457	41,243	37,257	31,211	21,472
Electric Utilities.....	466	0	0	0	25,046
Firm Deliveries (million cubic feet)					
Residential.....	NA	19,722	17,384	17,342	18,839
Commercial.....	NA	7,825	10,524	11,206	12,105
Industrial.....	NA	43,502	39,723	33,885	24,759
Electric Utilities.....	NA	0	0	0	25,046
Vehicle Fuel.....	NA	1	1	2	3
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	1,380	1,525	858	193
Industrial.....	NA	2,529	1,197	1,224	1,071
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	197,926	198,563	200,959	202,947	204,259
Commercial.....	18,607	21,178	21,208	21,472	21,664
Industrial.....	1,096	1,066	1,064	359	363
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	101	99	87	85	92
Commercial.....	488	435	568	562	568
Industrial.....	43,720	43,181	38,459	97,798	71,156
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.94	3.31	2.69	2.21	3.35
City Gate.....	3.82	4.41	4.17	3.57	4.41
Delivered to Consumers					
Residential.....	7.68	8.17	9.12	8.02	8.49
Commercial.....	6.32	7.10	7.57	6.41	7.50
Industrial.....	4.66	5.11	4.43	4.09	4.67
Vehicle Fuel.....	3.88	7.09	7.09	5.85	3.34
Electric Utilities.....	2.20	2.51	2.29	1.90	2.29

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

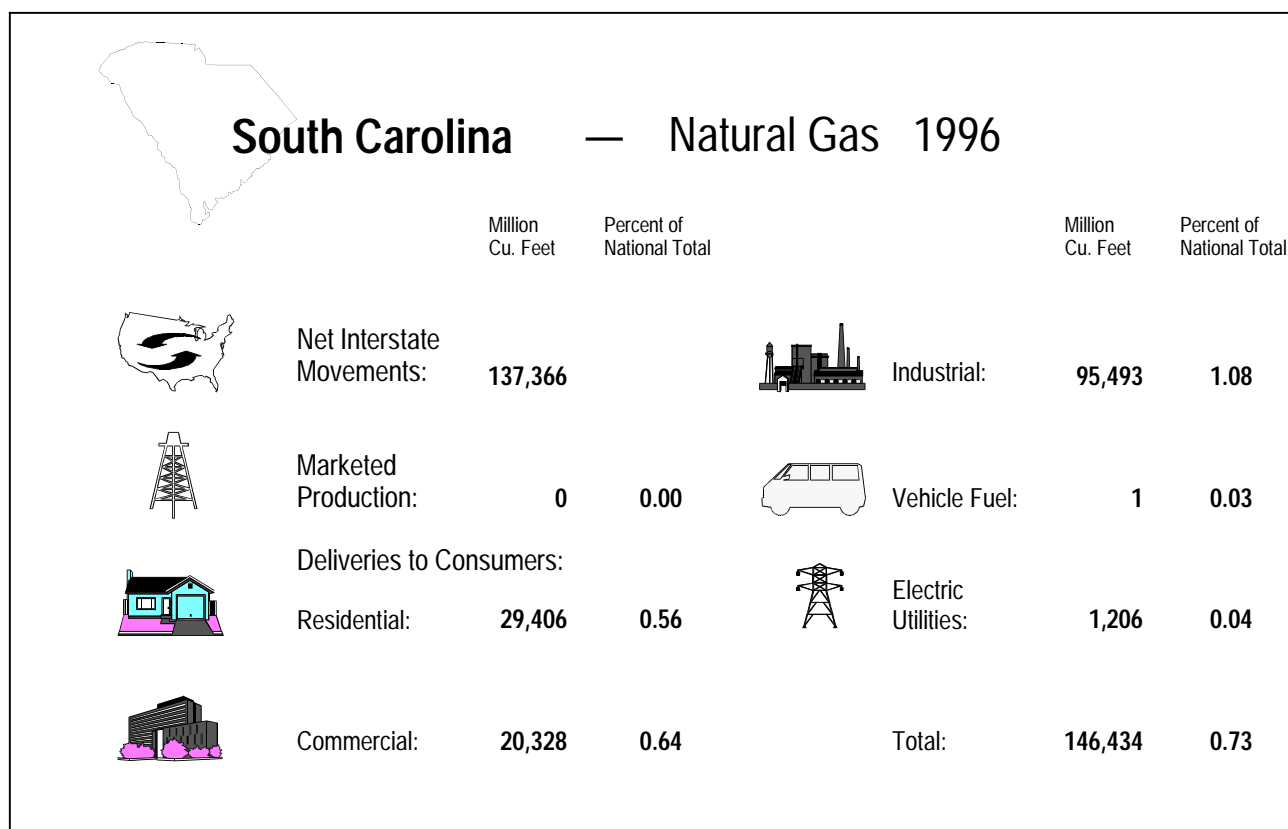


Table 88. Summary Statistics for Natural Gas — South Carolina, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,065,954	1,024,140	1,025,779	1,053,357	1,102,786
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	323	752	682	754	910
Supplemental Gas Supplies	26	34	154	62	178
Balancing Item	9,179	11,296	14,766	4,985	12,094
Total Supply.....	1,075,482	1,036,222	1,041,381	1,059,158	1,115,967

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — South Carolina, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	138,057	141,522	144,526	151,915	149,572
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	937,086	893,469	896,007	906,316	965,420
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	339	1,231	847	927	976
Total Disposition.....	1,075,482	1,036,222	1,041,381	1,059,158	1,115,967
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	2,900	2,755	2,663	2,934	3,138
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	22,392	24,345	23,486	25,164	29,406
Commercial.....	16,644	17,014	17,870	18,868	20,328
Industrial.....	94,327	95,557	97,500	98,332	95,493
Vehicle Fuel.....	0	0	2	1	1
Electric Utilities.....	1,795	1,851	3,005	6,615	1,206
Total Delivered to Consumers.....	135,157	138,767	141,863	148,980	146,434
Total Consumption.....	138,057	141,522	144,526	151,915	149,572
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	239	132	265	688	199
Industrial.....	31,176	33,507	22,755	18,336	13,562
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	24,345	23,486	25,164	29,406
Commercial.....	NA	14,156	14,435	15,127	16,555
Industrial.....	NA	12,292	17,424	18,452	17,983
Electric Utilities.....	NA	0	60	72	3
Vehicle Fuel.....	NA	0	2	1	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	2,859	3,435	3,740	3,773
Industrial.....	NA	83,265	80,076	79,880	77,510
Electric Utilities.....	NA	1,415	2,961	12,663	1,715
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	357,818	370,411	416,773	412,259	426,088
Commercial.....	40,968	42,191	45,487	47,293	48,650
Industrial.....	1,568	1,625	1,928	1,802	1,759
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	63	66	56	61	69
Commercial.....	406	403	393	399	418
Industrial.....	60,158	58,804	50,571	54,568	54,288
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.94	2.08	2.06	1.80	2.54
City Gate.....	3.23	3.54	3.67	3.25	3.90
Delivered to Consumers					
Residential.....	7.03	7.14	7.65	7.54	7.41
Commercial.....	5.65	5.82	6.11	6.09	6.26
Industrial.....	3.13	3.35	3.32	3.11	3.77
Vehicle Fuel.....	—	—	3.40	4.67	2.87
Electric Utilities.....	1.73	2.97	1.71	1.64	4.56

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



South Dakota — Natural Gas 1996




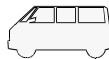



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	36,327		 Industrial:	7,182	0.08
 Marketed Production:	1,329	0.01	 Vehicle Fuel:	4	0.14
Deliveries to Consumers:			 Residential:	14,085	0.27
			 Electric Utilities:	725	0.03
 Commercial:	11,598	0.37	Total:	33,594	0.17

Table 89. Summary Statistics for Natural Gas — South Dakota, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	38	47	55	56	61
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,006	854	1,000	848	905
From Oil Wells	5,957	6,204	6,264	7,526	8,061
Total.....	6,963	7,057	7,264	8,374	8,965
Repressuring	30	19	22	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	6,932	7,038	7,242	8,374	8,965
Vented and Flared	5,476	5,732	5,805	7,122	7,636
Marketed Production.....	1,456	1,306	1,437	1,252	1,329
Extraction Loss	0	0	0	0	0
Total Dry Production.....	1,456	1,306	1,437	1,252	1,329
Supply (million cubic feet)					
Dry Production	1,456	1,306	1,437	1,252	1,329
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	532,549	592,248	613,908	638,002	656,552
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	13	0	0	0	143
Supplemental Gas Supplies	10	9	61	37	87
Balancing Item	-1,036	-650	-773	-960	-980
Total Supply.....	532,993	592,913	614,633	638,331	657,130

See footnotes at end of table.

Table 89. Summary Statistics for Natural Gas — South Dakota, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	26,645	31,311	30,980	34,292	36,905
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	506,324	561,602	583,653	604,039	620,225
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	24	0	0	0	0
Total Disposition.....	532,993	592,913	614,633	638,331	657,130
Consumption (million cubic feet)					
Lease Fuel.....	451	452	437	404	424
Pipeline Fuel.....	1,741	2,564	2,541	2,724	2,887
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	10,791	12,431	12,056	12,610	14,085
Commercial.....	9,122	10,696	10,274	10,685	11,598
Industrial.....	4,488	4,976	5,508	6,933	7,182
Vehicle Fuel.....	5	7	5	4	4
Electric Utilities.....	48	186	159	931	725
Total Delivered to Consumers.....	24,454	28,295	28,002	31,164	33,594
Total Consumption.....	26,645	31,311	30,980	34,292	36,905
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	1
Commercial.....	1,603	1,724	1,124	1,406	2,008
Industrial.....	2,129	2,428	3,449	5,017	5,414
Electric Utilities.....	714	142	64	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	12,431	12,056	12,610	14,085
Commercial.....	NA	8,890	9,491	9,868	10,698
Industrial.....	NA	2,040	2,571	2,835	2,960
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	7	5	4	4
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	1,806	784	816	900
Industrial.....	NA	2,935	2,936	4,098	4,222
Electric Utilities.....	NA	154	64	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	110,291	128,029	119,544	124,152	127,269
Commercial.....	14,133	16,523	15,539	16,285	16,880
Industrial.....	319	355	381	396	444
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	98	97	101	102	111
Commercial.....	645	647	661	656	687
Industrial.....	14,068	14,016	14,456	17,509	16,176
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.79	2.13	1.73	1.59	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.22	1.80	1.36	1.03	1.75
City Gate.....	3.10	3.35	3.35	2.88	3.19
Delivered to Consumers					
Residential.....	5.15	5.30	5.27	5.05	5.25
Commercial.....	4.19	4.37	4.35	3.99	4.20
Industrial.....	3.63	3.76	3.72	3.44	3.50
Vehicle Fuel.....	4.08	4.19	3.17	3.89	3.76
Electric Utilities.....	2.88	2.41	2.65	1.58	2.36

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Tennessee — Natural Gas 1996




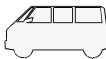



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	321,649		 Industrial:	126,545	1.43
 Marketed Production:	1,690	0.01	 Vehicle Fuel:	15	0.51
Deliveries to Consumers:			 Electric Utilities:	572	0.02
 Residential:	70,423	1.34			
 Commercial:	58,497	1.85	Total:	256,053	1.28

Table 90. Summary Statistics for Natural Gas — Tennessee, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	1,770	1,660	1,990	1,820	1,690
Total.....	1,770	1,660	1,990	1,820	1,690
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,770	1,660	1,990	1,820	1,690
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	1,770	1,660	1,990	1,820	1,690
Extraction Loss	0	0	0	0	0
Total Dry Production.....	1,770	1,660	1,990	1,820	1,690
Supply (million cubic feet)					
Dry Production	1,770	1,660	1,990	1,820	1,690
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	3,361,934	3,510,786	3,878,897	4,027,113	4,272,871
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	3,065	2,931	2,879	3,035	3,985
Supplemental Gas Supplies	12	13	84	33	73
Balancing Item	70,754	51,663	24,107	-14,215	-44,277
Total Supply.....	3,437,535	3,567,053	3,907,957	4,017,785	4,234,342

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — Tennessee, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	241,702	254,218	246,157	256,843	280,311
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	3,193,074	3,310,172	3,658,815	3,758,529	3,951,222
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	2,759	2,663	2,985	2,414	2,809
Total Disposition.....	3,437,535	3,567,053	3,907,957	4,017,785	4,234,342
Consumption (million cubic feet)					
Lease Fuel.....	39	49	44	47	37
Pipeline Fuel.....	16,388	18,655	18,106	17,696	24,221
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	52,220	58,919	57,334	59,994	70,423
Commercial.....	46,532	50,754	50,760	51,235	58,497
Industrial.....	126,230	124,306	118,889	125,814	126,545
Vehicle Fuel.....	2	4	5	3	15
Electric Utilities.....	291	1,531	1,019	2,055	572
Total Delivered to Consumers.....	225,275	235,514	228,007	239,100	256,053
Total Consumption.....	241,702	254,218	246,157	256,843	280,311
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,680	2,129	2,992	3,163	3,316
Industrial.....	63,666	66,780	64,615	65,914	67,050
Electric Utilities.....	219	1,015	498	1,414	425
Firm Deliveries (million cubic feet)					
Residential.....	NA	58,919	57,057	59,994	70,423
Commercial.....	NA	47,002	46,932	47,235	53,058
Industrial.....	NA	38,150	44,500	47,941	52,137
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	4	5	3	15
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	277	0	0
Commercial.....	NA	3,752	3,829	4,000	5,440
Industrial.....	NA	86,155	74,389	77,873	74,408
Electric Utilities.....	NA	1,625	971	2,127	688
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	696,140	733,363	768,421	804,724	841,232
Commercial.....	91,999	94,860	97,943	101,561	103,867
Industrial.....	2,425	2,512	2,440	2,393	2,306
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	75	80	75	75	84
Commercial.....	506	535	518	504	563
Industrial.....	52,054	49,485	48,725	52,576	54,877
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.79	2.65	2.16	1.54	2.54
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.44	2.23	1.88	1.59	2.57
City Gate.....	2.90	2.93	2.71	2.71	4.04
Delivered to Consumers					
Residential.....	5.50	5.69	6.13	5.77	6.26
Commercial.....	5.06	5.27	5.56	5.18	5.72
Industrial.....	3.44	3.89	3.84	3.34	3.92
Vehicle Fuel.....	4.35	4.63	5.69	5.08	5.49
Electric Utilities.....	2.49	1.11	1.20	2.28	2.61

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

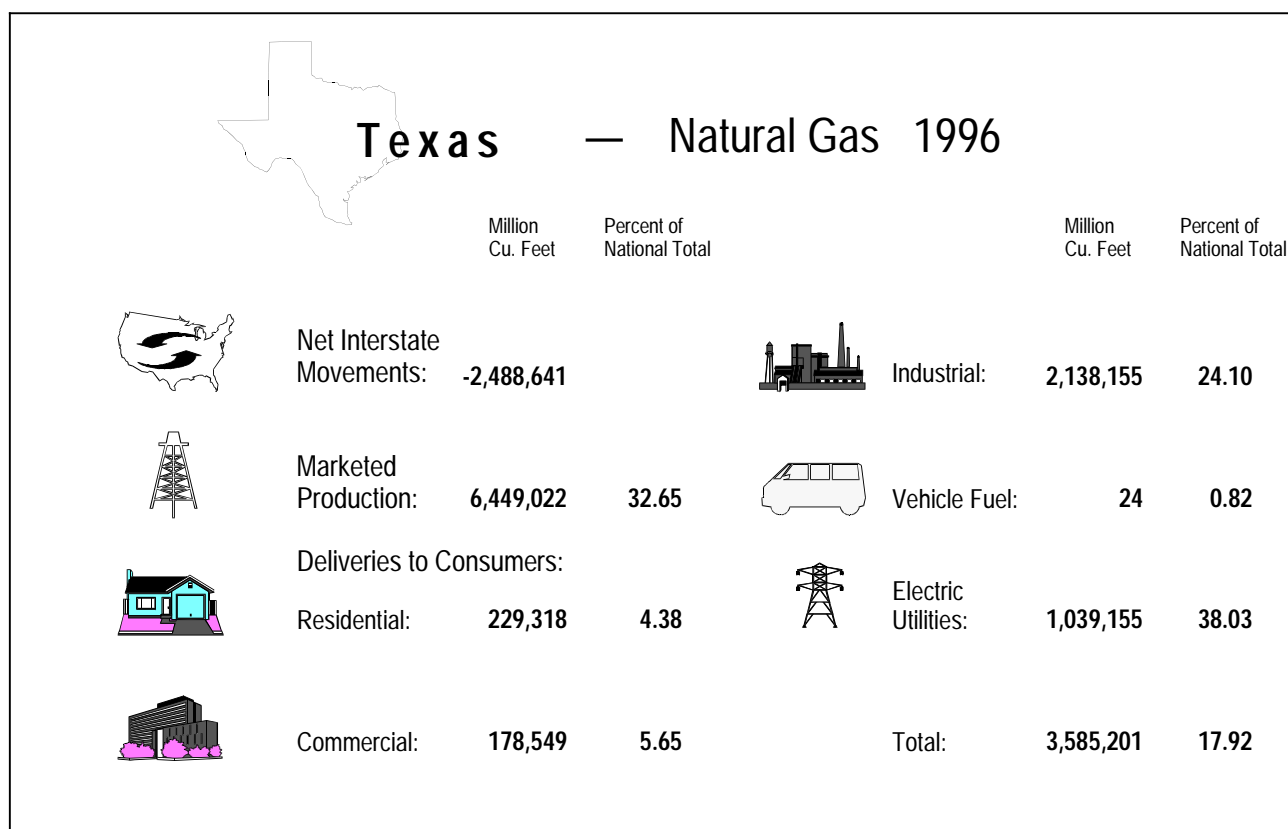


Table 91. Summary Statistics for Natural Gas — Texas, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	42,089	41,379	42,357	43,067	38,270
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	46,298	47,101	48,654	54,635	53,816
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,406,256	5,474,559	5,643,577	5,660,153	5,823,804
From Oil Wells	1,301,756	1,342,368	1,268,127	1,212,503	1,182,798
Total.....	6,708,012	6,816,927	6,911,705	6,872,656	7,006,602
Repressuring	362,458	348,558	319,360	296,192	273,301
Nonhydrocarbon Gases Removed	180,003	184,258	196,463	200,233	238,897
Wet After Lease Separation.....	6,165,551	6,284,111	6,395,881	6,376,231	6,494,404
Vented and Flared	19,689	34,486	42,037	46,183	45,382
Marketed Production.....	6,145,862	6,249,624	6,353,844	6,330,048	6,449,022
Extraction Loss	374,126	385,063	381,020	381,712	398,442
Total Dry Production.....	5,771,736	5,864,561	5,972,824	5,948,336	6,050,580
Supply (million cubic feet)					
Dry Production	5,771,736	5,864,561	5,972,824	5,948,336	6,050,580
Receipts at State Borders					
Imports.....	0	1,678	7,013	6,722	13,862
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	566,789	538,183	603,826	853,812	941,088
Withdrawals from Storage					
Underground Storage	384,042	232,070	274,046	300,889	369,783
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	1	3	1	1	0
Balancing Item	-64,200	-65,481	-164,969	232,524	365,508
Total Supply.....	6,658,369	6,571,015	6,692,740	7,342,283	7,740,821

See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Texas, 1992-1996 (Continued)

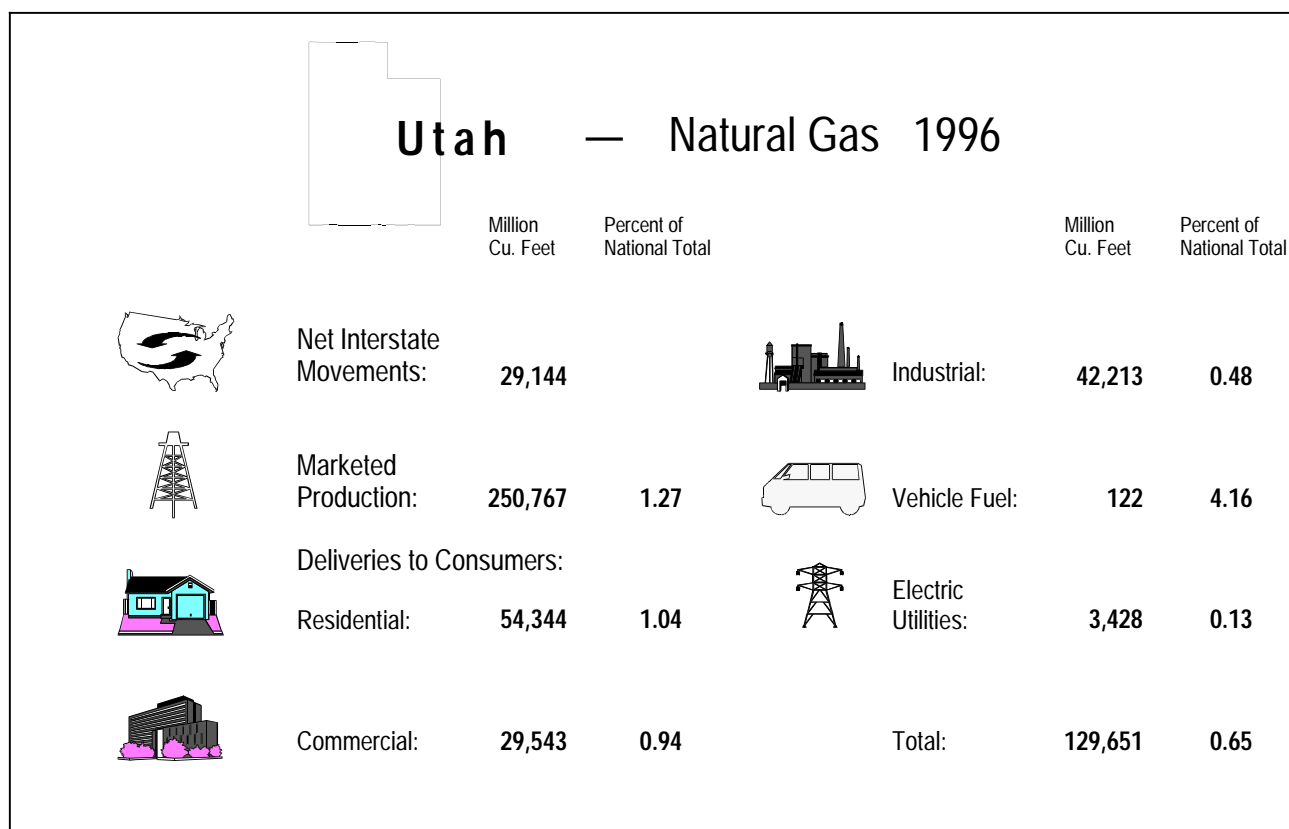
	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	3,476,274	3,741,252	3,666,329	3,802,489	3,991,316
Deliveries at State Borders					
Exports.....	93,408	36,423	44,041	61,241	30,435
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,748,086	2,571,929	2,672,096	3,203,828	3,413,156
Additions to Storage					
Underground Storage.....	340,602	221,412	310,273	274,724	305,914
LNG Storage.....	0	0	0	0	0
Total Disposition.....	6,658,369	6,571,015	6,692,740	7,342,283	7,740,821
Consumption (million cubic feet)					
Lease Fuel.....	123,111	130,916	139,427	178,827	177,508
Pipeline Fuel.....	80,903	82,175	95,684	81,877	75,567
Plant Fuel.....	170,734	165,507	158,826	154,721	153,039
Delivered to Consumers					
Residential.....	214,682	231,799	213,433	206,415	229,318
Commercial.....	184,673	175,988	180,232	209,584	178,549
Industrial.....	1,734,001	1,882,288	1,829,478	1,923,763	2,138,155
Vehicle Fuel.....	4	73	45	29	24
Electric Utilities.....	968,165	1,072,506	1,049,205	1,047,274	1,039,155
Total Delivered to Consumers.....	3,101,526	3,362,654	3,272,393	3,387,065	3,585,201
Total Consumption.....	3,476,274	3,741,252	3,666,329	3,802,489	3,991,316
Delivered for the Account of Others (million cubic feet)					
Residential.....	43	0	0	0	0
Commercial.....	37,443	28,423	31,742	65,911	29,469
Industrial.....	1,190,677	1,258,773	1,321,308	1,402,017	1,708,843
Electric Utilities.....	449,615	544,255	659,710	577,894	578,654
Firm Deliveries (million cubic feet)					
Residential.....	NA	231,799	213,433	206,415	229,318
Commercial.....	NA	157,320	167,798	154,451	164,788
Industrial.....	NA	1,014,361	1,114,766	1,069,917	1,165,722
Electric Utilities.....	NA	424,350	512,960	410,160	479,907
Vehicle Fuel.....	NA	73	6	2	21
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	18,667	12,433	55,133	13,761
Industrial.....	NA	867,927	714,712	853,846	972,433
Electric Utilities.....	NA	444,175	478,646	473,726	419,121
Vehicle Fuel.....	NA	0	40	27	3
Number of Consumers					
Residential.....	3,285,025	3,346,809	3,350,314	3,446,120	3,501,853
Commercial.....	292,990	297,516	306,376	325,785	329,287
Industrial.....	5,481	5,823	5,222	9,043	8,796
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	65	69	64	60	65
Commercial.....	630	592	588	643	542
Industrial.....	316,366	323,250	350,341	212,735	243,083
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.77	2.09	1.89	1.61	2.29
Imports.....	—	1.94	1.99	1.53	2.25
Exports.....	1.92	2.10	1.68	1.49	2.13
Pipeline Fuel.....	1.66	1.82	1.64	1.64	2.40
City Gate.....	3.06	3.32	3.00	2.95	3.22
Delivered to Consumers					
Residential.....	5.78	5.91	5.99	5.92	5.89
Commercial.....	4.09	4.45	4.33	4.09	4.27
Industrial.....	2.12	2.51	2.20	1.89	2.58
Vehicle Fuel.....	4.53	5.03	3.41	2.88	3.34
Electric Utilities.....	2.25	2.47	2.20	1.93	2.51

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 92. Summary Statistics for Natural Gas — Utah, 1992-1996**

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,830	2,040	1,789	1,580	1,633
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	1,006	1,061	1,303	1,127	1,339
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	229,494	264,481	304,347	262,400	233,594
From Oil Wells	84,781	71,702	42,672	40,833	47,614
Total.....	314,275	336,183	347,019	303,233	281,208
Repressuring	141,698	108,629	72,798	26,874	3,165
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	172,577	227,554	274,221	276,358	278,044
Vented and Flared	1,284	2,153	3,363	35,069	27,277
Marketed Production.....	171,293	225,401	270,858	241,290	250,767
Extraction Loss	11,851	13,300	13,780	13,679	10,970
Total Dry Production.....	159,442	212,101	257,078	227,611	239,797
Supply (million cubic feet)					
Dry Production	159,442	212,101	257,078	227,611	239,797
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	333,653	393,269	444,646	431,245	420,103
Withdrawals from Storage					
Underground Storage	26,740	27,216	22,921	32,084	45,323
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-92,653	-99,012	-104,650	-113,083	-121,524
Total Supply.....	427,182	533,574	619,996	577,857	583,698

See footnotes at end of table.

Table 92. Summary Statistics for Natural Gas — Utah, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	122,649	138,044	137,073	156,824	160,371
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	273,310	361,042	440,415	388,831	390,959
Additions to Storage					
Underground Storage.....	31,222	34,488	42,508	32,201	32,368
LNG Storage.....	0	0	0	0	0
Total Disposition.....	427,182	533,574	619,996	577,857	583,698
Consumption (million cubic feet)					
Lease Fuel.....	3,866	3,241	3,322	18,520	18,570
Pipeline Fuel.....	1,284	2,513	2,807	2,831	3,601
Plant Fuel.....	8,745	9,285	9,951	8,492	8,549
Delivered to Consumers					
Residential.....	44,701	51,779	48,922	48,975	54,344
Commercial.....	16,584	22,588	26,501	26,825	29,543
Industrial.....	40,878	42,301	36,618	42,373	42,213
Vehicle Fuel.....	15	33	52	100	122
Electric Utilities.....	6,576	6,305	8,900	8,707	3,428
Total Delivered to Consumers.....	108,755	123,005	120,993	126,981	129,651
Total Consumption.....	122,649	138,044	137,073	156,824	160,371
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	4,438	4,892	5,360
Industrial.....	36,087	39,387	32,238	37,694	38,424
Electric Utilities.....	5,434	5,004	7,922	7,515	4,006
Firm Deliveries (million cubic feet)					
Residential.....	NA	51,779	48,922	48,975	54,344
Commercial.....	NA	21,258	20,273	20,102	22,811
Industrial.....	NA	1,891	1,999	1,772	12,816
Electric Utilities.....	NA	0	6,200	7,094	3,559
Vehicle Fuel.....	NA	33	52	100	122
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	1,330	6,228	6,723	6,733
Industrial.....	NA	40,410	34,619	40,601	29,397
Electric Utilities.....	NA	5,009	1,756	457	506
Vehicle Fuel.....	NA	0	0	0	1
Number of Consumers					
Residential.....	467,664	484,438	503,583	523,622	562,343
Commercial.....	36,145	37,816	39,183	40,101	40,107
Industrial.....	783	345	252	713	923
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	96	107	97	94	97
Commercial.....	459	597	676	669	737
Industrial.....	52,207	122,611	145,310	59,430	45,734
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.63	1.77	1.54	1.15	1.39
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.25	1.91	1.94	1.57	1.68
City Gate.....	4.09	2.63	3.31	2.88	2.25
Delivered to Consumers					
Residential.....	5.44	5.13	4.96	4.74	4.47
Commercial.....	4.40	4.06	3.84	3.64	3.38
Industrial.....	3.91	3.67	2.74	2.34	2.10
Vehicle Fuel.....	5.42	5.27	4.90	4.73	4.49
Electric Utilities.....	1.87	2.31	2.42	2.26	1.83

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Vermont — Natural Gas 1996




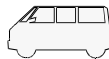



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	10,799		 Industrial:	1,953	0.02
 Marketed Production:	0	0.00	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Electric Utilities:	24	0.00
 Residential:	2,523	0.05			
 Commercial:	2,825	0.09	Total:	7,325	0.04

Table 93. Summary Statistics for Natural Gas — Vermont, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	17,248	16,424	18,091	18,429	18,736
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	3	4	9	4	5
Balancing Item	3	-103	-12	-1,823	-3,470
Total Supply.....	17,254	16,325	18,088	16,610	15,270

See footnotes at end of table.

Table 93. Summary Statistics for Natural Gas — Vermont, 1992-1996 (Continued)

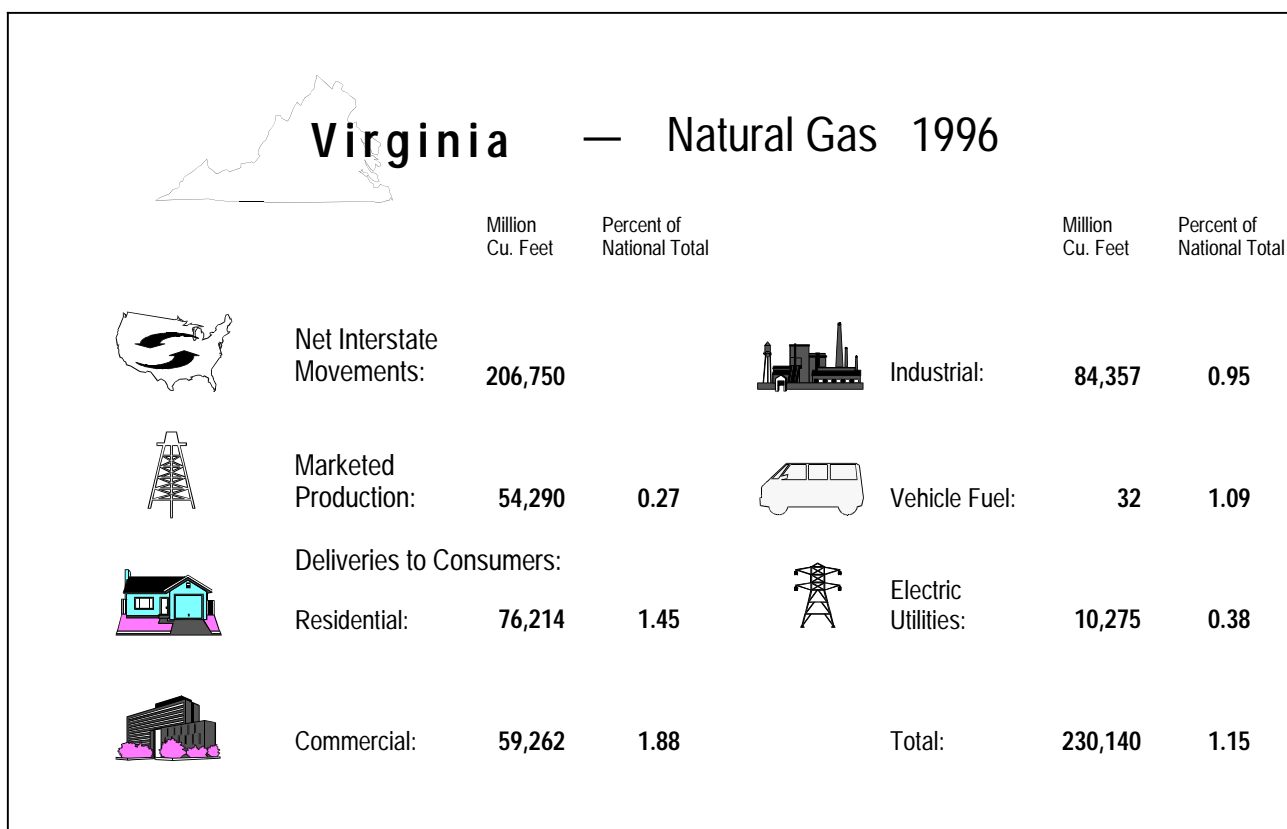
	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	7,601	7,228	7,299	7,275	7,333
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	9,653	9,097	10,789	9,335	7,937
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	17,254	16,325	18,088	16,610	15,270
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3	3	3	7	8
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	2,520	2,530	2,438	2,299	2,523
Commercial.....	2,319	2,382	2,669	2,672	2,825
Industrial.....	1,958	2,045	2,023	2,159	1,953
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	801	268	166	138	24
Total Delivered to Consumers.....	7,598	7,225	7,297	7,268	7,325
Total Consumption.....	7,601	7,228	7,299	7,275	7,333
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	2,530	2,438	2,299	2,523
Commercial.....	NA	2,382	2,669	2,672	2,825
Industrial.....	NA	100	116	131	133
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	0	0	0	0
Industrial.....	NA	1,945	1,908	2,028	1,820
Electric Utilities.....	NA	268	165	138	24
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	20,468	21,553	22,546	23,523	24,383
Commercial.....	3,198	3,314	3,512	3,649	3,790
Industrial.....	18	20	24	23	27
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	123	117	108	98	103
Commercial.....	725	719	760	732	745
Industrial.....	108,751	102,255	84,307	93,854	72,327
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	2.86	2.14	2.14	2.53	2.97
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.96	2.89	2.89	1.05	1.09
City Gate.....	2.93	2.96	3.11	2.61	2.74
Delivered to Consumers					
Residential.....	6.70	6.19	6.94	6.82	6.40
Commercial.....	5.67	5.25	5.60	5.43	5.24
Industrial.....	3.28	3.57	3.47	3.39	3.44
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	2.00	2.01	2.31	1.95	3.22

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 94. Summary Statistics for Natural Gas — Virginia, 1992-1996**

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	904	1,322	1,833	1,836	1,930
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	1,153	1,426	1,470	1,671	1,671
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	24,733	37,840	50,259	49,818	54,290
From Oil Wells	0	0	0	0	0
Total.....	24,733	37,840	50,259	49,818	54,290
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	24,733	37,840	50,259	49,818	54,290
Vented and Flared	0	0	0	0	0
Marketed Production.....	24,733	37,840	50,259	49,818	54,290
Extraction Loss	0	0	0	0	0
Total Dry Production.....	24,733	37,840	50,259	49,818	54,290
Supply (million cubic feet)					
Dry Production	24,733	37,840	50,259	49,818	54,290
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,119,418	1,035,590	1,025,827	1,055,691	1,074,350
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	168	274	236	1,276	1,614
Supplemental Gas Supplies	245	538	1,195	445	716
Balancing Item	-14,334	-4,287	38,265	-8,362	-22,638
Total Supply.....	1,130,230	1,069,956	1,115,782	1,098,868	1,108,332

See footnotes at end of table.

Table 94. Summary Statistics for Natural Gas — Virginia, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	200,039	217,893	230,562	247,198	239,100
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	930,018	851,890	885,104	850,457	867,600
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	173	173	116	1,214	1,631
Total Disposition.....	1,130,230	1,069,956	1,115,782	1,098,868	1,108,332
Consumption (million cubic feet)					
Lease Fuel.....	653	1,120	1,102	1,296	1,183
Pipeline Fuel.....	6,454	5,736	6,338	6,286	7,777
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	62,431	65,472	65,176	68,712	76,214
Commercial.....	50,757	52,880	52,944	56,948	59,262
Industrial.....	68,808	72,949	85,764	97,499	84,357
Vehicle Fuel.....	0	1	20	43	32
Electric Utilities.....	10,936	19,735	19,219	16,414	10,275
Total Delivered to Consumers.....	192,932	211,037	223,122	239,616	230,140
Total Consumption.....	200,039	217,893	230,562	247,198	239,100
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,719	5,902	7,039	9,062	8,712
Industrial.....	51,223	54,791	67,341	83,030	69,163
Electric Utilities.....	11,669	25,823	26,706	20,462	14,366
Firm Deliveries (million cubic feet)					
Residential.....	NA	65,472	65,176	68,712	76,214
Commercial.....	NA	38,314	39,093	41,333	44,943
Industrial.....	NA	45,531	51,312	59,471	52,809
Electric Utilities.....	NA	18,774	17,932	13,613	8,632
Vehicle Fuel.....	NA	1	18	6	10
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	14,566	13,851	15,615	14,319
Industrial.....	NA	27,418	34,452	38,028	31,548
Electric Utilities.....	NA	7,075	8,865	6,849	5,770
Vehicle Fuel.....	NA	0	2	36	21
Number of Consumers					
Residential.....	664,500	690,061	721,495	753,003	789,985
Commercial.....	69,629	70,161	72,188	74,690	77,284
Industrial.....	1,101	2,706	2,740	2,812	2,822
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	94	95	90	91	96
Commercial.....	729	754	733	762	767
Industrial.....	62,496	26,958	31,301	34,672	29,893
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.85	2.29	2.15	1.72	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.93	2.27	2.14	1.83	2.60
City Gate.....	2.91	3.33	3.44	2.92	3.89
Delivered to Consumers					
Residential.....	6.69	7.51	7.63	7.18	7.94
Commercial.....	4.97	5.60	5.67	5.08	5.93
Industrial.....	3.72	3.88	3.15	3.35	4.07
Vehicle Fuel.....	—	5.62	2.57	2.30	2.80
Electric Utilities.....	2.47	2.89	2.66	2.67	2.98

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Washington — Natural Gas 1996








	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	274,104		 Industrial:	114,236	1.29
 Marketed Production:	0	0.00	 Vehicle Fuel:	113	3.85
Deliveries to Consumers:			 Residential:	62,689	1.20
			 Electric Utilities:	6,590	0.24
 Commercial:	48,139	1.52	Total:	231,767	1.16

Table 95. Summary Statistics for Natural Gas — Washington, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	270,477	306,030	320,362	335,866	356,711
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	491,200	515,637	713,101	804,621	823,997
Withdrawals from Storage					
Underground Storage	18,960	17,661	17,133	15,452	22,192
LNG Storage.....	471	7,886	1,701	2,055	2,356
Supplemental Gas Supplies	180	4	0	0	0
Balancing Item	-55,862	-85,384	-52,630	-34,861	-36,154
Total Supply.....	725,426	761,833	999,668	1,123,134	1,169,102

See footnotes at end of table.

Table 95. Summary Statistics for Natural Gas — Washington, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	169,161	198,380	212,782	220,427	238,639
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	542,972	540,711	765,840	882,385	906,604
Additions to Storage					
Underground Storage.....	13,294	19,575	18,705	17,815	20,124
LNG Storage.....	0	3,167	2,340	1,902	2,284
Total Disposition.....	725,426	761,833	999,668	1,122,529	1,167,651
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,069	4,229	6,437	8,636	6,871
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	43,048	53,258	53,144	52,763	62,689
Commercial.....	37,800	43,620	42,982	42,568	48,139
Industrial.....	79,766	92,274	107,603	109,997	114,236
Vehicle Fuel.....	94	100	155	107	113
Electric Utilities.....	5,385	4,899	2,461	6,356	6,590
Total Delivered to Consumers.....	166,092	194,151	206,346	211,791	231,767
Total Consumption.....	169,161	198,380	212,782	220,427	238,639
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,831	2,671	1,993	3,514	6,795
Industrial.....	49,911	54,177	62,877	73,798	86,332
Electric Utilities.....	3,597	1,195	2,328	2,084	6,589
Firm Deliveries (million cubic feet)					
Residential.....	NA	53,258	53,144	52,763	62,689
Commercial.....	NA	33,533	34,631	33,710	38,230
Industrial.....	NA	47,153	48,545	47,261	94,879
Electric Utilities.....	NA	0	2,307	1,682	5,525
Vehicle Fuel.....	NA	77	60	17	13
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	10,087	8,352	8,858	9,909
Industrial.....	NA	45,121	59,059	62,735	19,357
Electric Utilities.....	NA	1,195	20	402	1,064
Vehicle Fuel.....	NA	23	95	90	100
Number of Consumers					
Residential.....	528,913	565,475	604,315	638,603	673,357
Commercial.....	63,391	65,810	68,118	70,781	73,708
Industrial.....	3,490	3,448	3,586	3,544	3,587
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	81	94	88	83	93
Commercial.....	596	663	631	601	653
Industrial.....	22,856	26,762	30,007	31,037	31,847
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	1.47	1.81	1.81	1.23	1.43
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.89	1.37	1.84	1.78	1.77
City Gate.....	1.90	2.39	2.54	2.18	2.44
Delivered to Consumers					
Residential.....	5.00	5.23	5.70	5.89	5.65
Commercial.....	4.32	4.53	4.90	5.00	4.81
Industrial.....	2.91	3.22	2.95	2.74	2.67
Vehicle Fuel.....	4.20	4.42	4.29	5.63	2.62
Electric Utilities.....	3.31	3.89	4.95	4.60	4.98

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

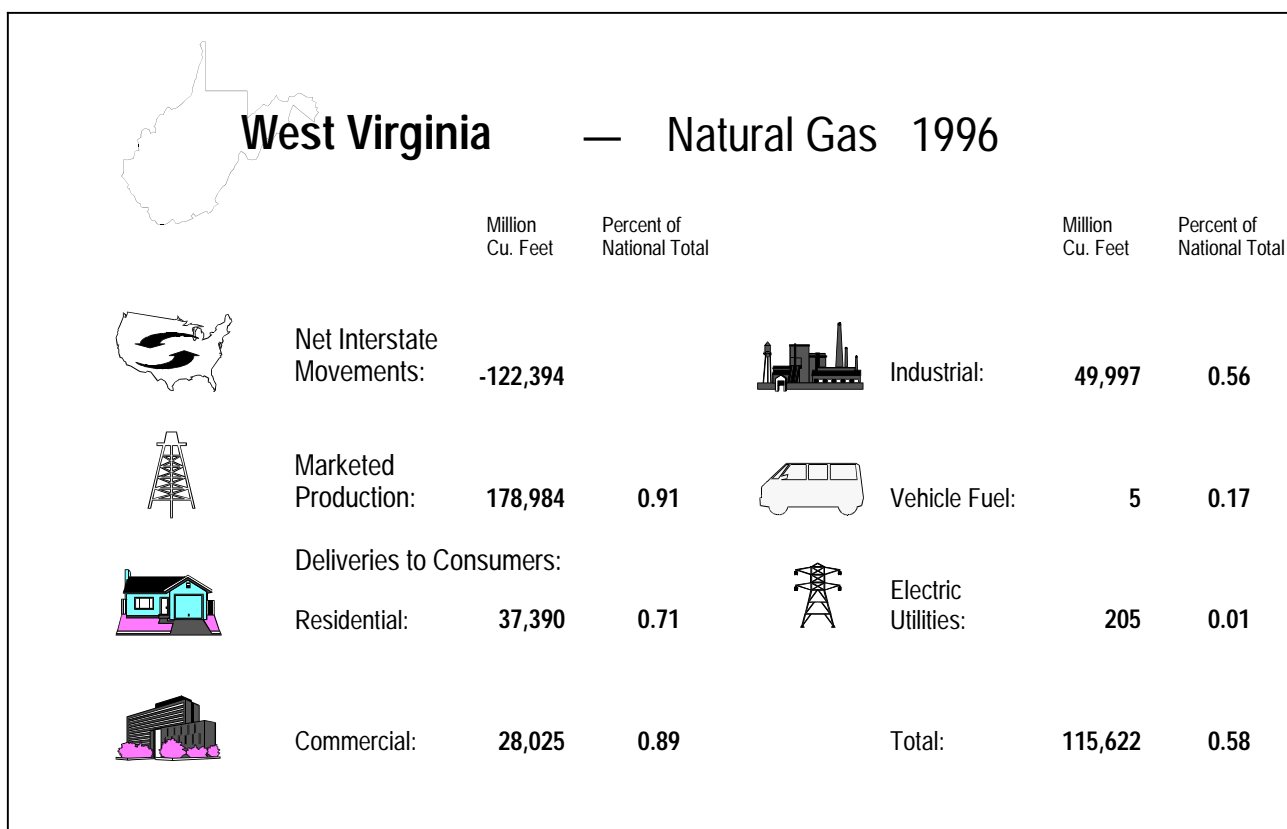


Table 96. Summary Statistics for Natural Gas — West Virginia, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,356	2,439	2,565	2,499	2,703
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	38,250	33,716	39,830	36,144	35,148
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	E182,000	171,024	183,773	186,231	178,984
From Oil Wells	0	0	0	0	0
Total.....	E182,000	171,024	183,773	186,231	178,984
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	E182,000	171,024	183,773	186,231	178,984
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	E182,000	171,024	183,773	186,231	178,984
Extraction Loss	9,436	10,830	10,901	7,396	7,093
Total Dry Production.....	172,564	160,194	172,872	178,835	171,891
Supply (million cubic feet)					
Dry Production	172,564	160,194	172,872	178,835	171,891
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,466,319	1,517,304	1,620,921	1,724,557	1,776,833
Withdrawals from Storage					
Underground Storage	146,827	151,836	156,284	187,088	164,768
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	25,017	122,550	92,551	-18,543	141,363
Total Supply.....	1,810,728	1,951,884	2,042,629	2,071,936	2,254,856

See footnotes at end of table.

Table 96. Summary Statistics for Natural Gas — West Virginia, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	128,861	135,164	145,428	148,364	155,017
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,543,220	1,656,271	1,725,985	1,777,613	1,899,227
Additions to Storage					
Underground Storage.....	138,647	160,450	171,216	145,958	200,612
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,810,728	1,951,884	2,042,629	2,071,936	2,254,856
Consumption (million cubic feet)					
Lease Fuel.....	4,807	3,749	4,815	4,846	4,667
Pipeline Fuel.....	16,675	21,216	30,144	26,411	32,467
Plant Fuel.....	3,290	3,316	3,272	3,199	2,262
Delivered to Consumers					
Residential.....	35,291	35,208	35,201	35,379	37,390
Commercial.....	24,419	24,381	24,979	25,872	28,025
Industrial.....	44,178	47,162	46,774	52,239	49,997
Vehicle Fuel.....	*	*	*	7	5
Electric Utilities.....	201	133	243	410	205
Total Delivered to Consumers.....	104,089	106,883	107,197	113,908	115,622
Total Consumption.....	128,861	135,164	145,428	148,364	155,017
Delivered for the Account of Others (million cubic feet)					
Residential.....	7	14	15	28	23
Commercial.....	10,536	11,134	11,194	12,536	12,263
Industrial.....	37,034	40,863	40,684	44,726	42,843
Electric Utilities.....	204	279	244	208	157
Firm Deliveries (million cubic feet)					
Residential.....	NA	35,208	35,186	35,351	37,367
Commercial.....	NA	6,908	6,982	7,454	8,741
Industrial.....	NA	20,276	20,521	19,333	18,540
Electric Utilities.....	NA	279	244	208	157
Vehicle Fuel.....	NA	*	*	7	5
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	15	28	23
Commercial.....	NA	17,472	17,997	18,418	19,284
Industrial.....	NA	26,886	26,253	32,906	31,457
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	352,463	352,997	352,929	353,629	358,049
Commercial.....	33,289	33,611	33,756	36,144	33,837
Industrial.....	159	197	191	192	182
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	100	100	100	100	104
Commercial.....	734	725	740	716	828
Industrial.....	277,850	239,399	244,891	272,080	274,709
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.01	3.50	2.62	2.22	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.93	3.57	3.54	1.87	3.19
City Gate.....	3.23	3.39	3.26	2.85	3.36
Delivered to Consumers					
Residential.....	6.31	6.45	6.66	7.05	7.02
Commercial.....	5.48	5.87	5.91	6.09	6.03
Industrial.....	2.89	2.74	2.93	2.60	2.76
Vehicle Fuel.....	2.90	2.90	3.82	2.08	2.20
Electric Utilities.....	3.53	4.35	4.00	3.58	2.99

E = Estimated data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

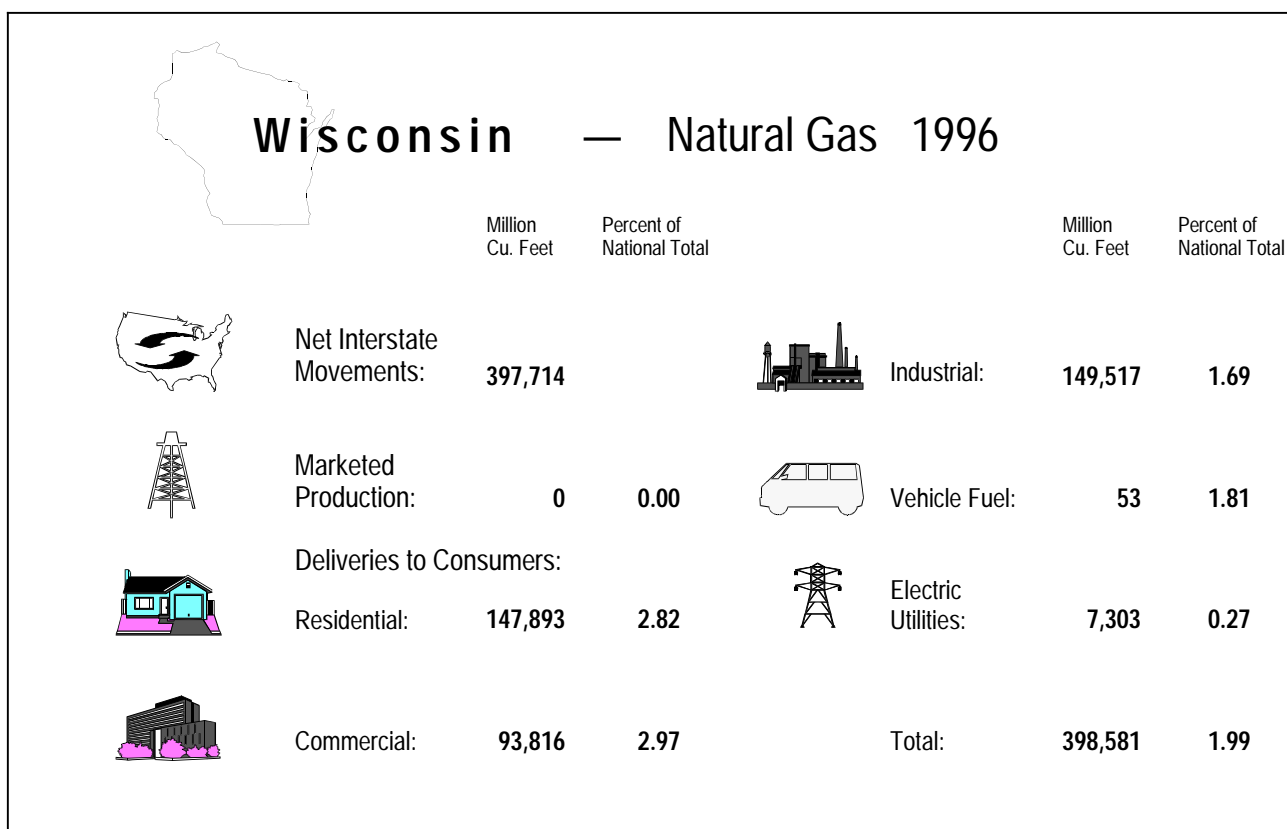


Table 97. Summary Statistics for Natural Gas — Wisconsin, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,057,942	1,101,129	1,179,011	1,195,087	1,194,236
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	117	110	316	120	329
Supplemental Gas Supplies	1	3	5	2	21
Balancing Item	-20,151	-64,879	-124,878	-2,924	4,981
Total Supply.....	1,037,909	1,036,363	1,054,454	1,192,286	1,199,567

See footnotes at end of table.

Table 97. Summary Statistics for Natural Gas — Wisconsin, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	331,581	348,014	355,602	380,489	402,777
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	706,270	688,237	698,586	811,591	796,522
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	57	112	266	206	269
Total Disposition.....	1,037,909	1,036,363	1,054,454	1,192,286	1,199,567
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,983	3,630	9,854	4,198	4,196
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	123,405	130,134	128,175	136,012	147,893
Commercial.....	71,314	77,079	78,609	84,888	93,816
Industrial.....	130,267	134,073	135,106	146,070	149,517
Vehicle Fuel.....	28	29	36	32	53
Electric Utilities.....	2,584	3,070	3,821	9,289	7,303
Total Delivered to Consumers.....	327,599	344,385	345,748	376,291	398,581
Total Consumption.....	331,581	348,014	355,602	380,489	402,777
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	25
Commercial.....	6,229	4,312	5,133	6,760	7,848
Industrial.....	76,161	72,890	69,191	78,008	95,077
Electric Utilities.....	1,899	648	457	2,188	2,404
Firm Deliveries (million cubic feet)					
Residential.....	NA	130,134	128,175	136,012	147,893
Commercial.....	NA	69,316	70,222	75,867	85,363
Industrial.....	NA	47,369	28,563	25,760	27,098
Electric Utilities.....	NA	1,359	3,416	2,561	1,957
Vehicle Fuel.....	NA	6	10	7	30
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	7,763	8,386	9,021	8,453
Industrial.....	NA	86,705	106,544	120,310	122,419
Electric Utilities.....	NA	2,220	1,885	7,396	5,299
Vehicle Fuel.....	NA	23	26	25	23
Number of Consumers					
Residential.....	1,182,834	1,220,500	1,253,333	1,291,424	1,324,570
Commercial.....	112,761	115,961	119,788	125,539	129,146
Industrial.....	7,396	7,979	7,342	6,454	5,861
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	104	107	102	105	112
Commercial.....	632	665	656	676	726
Industrial.....	17,613	16,803	18,402	22,632	25,511
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.26	0.96	1.36	0.36	1.20
City Gate.....	3.36	3.70	3.42	2.83	3.43
Delivered to Consumers					
Residential.....	5.87	6.34	6.28	5.82	6.04
Commercial.....	4.81	5.16	4.91	4.50	4.83
Industrial.....	3.38	3.52	3.36	2.96	3.48
Vehicle Fuel.....	3.69	3.80	3.41	2.96	2.40
Electric Utilities.....	2.42	2.66	2.66	2.23	3.04

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Wyoming — Natural Gas 1996



Million
Cu. Feet

Percent of
National Total

Million
Cu. Feet

Percent of
National Total



Net Interstate
Movements: **-775,410**



Industrial: **50,253 0.57**



Marketed
Production: **666,036 3.37**



Vehicle Fuel: **14 0.48**



Deliveries to Consumers:
Residential: **13,534 0.26**



Electric
Utilities: **87 0.00**



Commercial: **9,721 0.31**

Total: **73,609 0.37**

Table 98. Summary Statistics for Natural Gas — Wyoming, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	10,826	10,933	10,879	12,166	12,320
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	3,111	3,615	3,942	4,196	4,510
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	751,693	880,596	949,343	988,671	981,115
From Oil Wells	285,125	142,006	121,519	111,442	109,434
Total.....	1,036,817	1,022,602	1,070,862	1,100,113	1,090,549
Repressuring	81,712	110,044	110,064	131,893	134,867
Nonhydrocarbon Gases Removed	22,793	151,239	138,056	145,724	144,194
Wet After Lease Separation.....	932,312	761,319	822,741	822,496	811,488
Vented and Flared	89,736	126,362	126,722	148,721	145,452
Marketed Production.....	842,576	634,957	696,018	673,775	666,036
Extraction Loss	31,378	29,118	33,486	36,058	48,254
Total Dry Production.....	811,198	605,839	662,532	637,717	617,782
Supply (million cubic feet)					
Dry Production	811,198	605,839	662,532	637,717	617,782
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	193,125	182,933	280,941	384,208	294,140
Withdrawals from Storage					
Underground Storage	13,876	14,826	8,012	11,000	15,478
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-110,627	147,925	121,842	99,322	253,985
Total Supply.....	907,573	951,523	1,073,328	1,132,247	1,181,385

See footnotes at end of table.

Table 98. Summary Statistics for Natural Gas — Wyoming, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	123,547	104,649	106,316	97,706	101,413
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	778,686	833,269	956,416	1,025,093	1,069,550
Additions to Storage					
Underground Storage.....	5,340	13,605	10,596	9,448	10,422
LNG Storage.....	0	0	0	0	0
Total Disposition.....	907,573	951,523	1,073,328	1,132,247	1,181,385
Consumption (million cubic feet)					
Lease Fuel.....	27,382	^a 7,592	^a 4,676	4,570	4,252
Pipeline Fuel.....	7,904	6,764	6,193	7,254	8,144
Plant Fuel.....	13,217	13,051	13,939	14,896	15,409
Delivered to Consumers					
Residential.....	10,895	12,661	11,564	12,152	13,534
Commercial.....	8,009	10,268	9,231	9,833	9,721
Industrial.....	56,046	54,214	60,566	48,856	50,253
Vehicle Fuel.....	10	12	18	16	14
Electric Utilities.....	83	87	129	128	87
Total Delivered to Consumers.....	75,044	77,242	81,507	70,986	73,609
Total Consumption.....	123,547	104,649	106,316	97,706	101,413
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	846
Commercial.....	160	207	358	632	1,370
Industrial.....	54,053	52,935	59,219	47,467	48,798
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	12,661	11,564	12,152	13,534
Commercial.....	NA	5,672	5,025	9,044	8,943
Industrial.....	NA	10,934	10,670	13,329	18,063
Electric Utilities.....	NA	88	79	104	61
Vehicle Fuel.....	NA	12	18	15	14
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	4,595	4,205	790	778
Industrial.....	NA	43,281	49,896	35,527	32,190
Electric Utilities.....	NA	0	0	0	0
Vehicle Fuel.....	NA	0	0	1	0
Number of Consumers					
Residential.....	114,793	116,027	117,385	119,544	131,910
Commercial.....	15,064	15,315	15,348	15,580	17,036
Industrial.....	244	194	135	126	170
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	95	109	99	102	103
Commercial.....	532	670	601	631	571
Industrial.....	229,698	279,455	448,635	387,748	295,606
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.13	1.99	2.05	1.78	2.57
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.48	1.92	1.52	1.31	1.54
City Gate.....	2.90	2.80	2.91	2.72	2.36
Delivered to Consumers					
Residential.....	4.72	4.77	5.10	4.83	4.26
Commercial.....	4.26	4.23	4.45	4.23	3.67
Industrial.....	2.91	3.62	3.51	3.18	3.14
Vehicle Fuel.....	5.74	5.66	4.62	5.34	5.24
Electric Utilities.....	3.33	3.44	5.80	8.32	12.59

^a The state of Wyoming previously estimated lease fuel use. Starting in 1993, the data for lease fuel are actual reported data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

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